

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

FINANCIAL STATEMENTS

September 30, 2019 and 2018

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INDEPENDENT AUDITOR'S REPORT

To the Utility Advisory Board
Hastings Utilities
City of Hastings, Nebraska

We have audited the accompanying financial statements of the business-type activities and each major fund of Hastings Utilities, Hastings, Nebraska, as of and for the years ended September 30, 2019 and 2018, and the related notes to the financial statements, which collectively comprise Hastings Utilities' basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express opinions on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

SHAREHOLDERS:

Robert D. Almquist
Phillip D. Maltzahn
Marcy J. Luth
Heidi A. Ashby
Christine R. Shenk
Michael E. Hoback
Joseph P. Stump
Kyle R. Overturf
Tracy A. Cannon

1203 W 2nd Street
P.O. Box 1407
Grand Island, NE 68802
P 308-381-1810
F 308-381-4824
EMAIL cpa@gicpas.com

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Opinions

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and each major fund of Hastings Utilities, as of September 30, 2019 and 2018, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Emphasis of Matter

As discussed in Note A, the financial statements present only the Hastings Utilities (Electric System and Combined System) of the City of Hastings, Nebraska, and do not purport to, and do not present fairly the financial position of the City of Hastings, Nebraska, as of September 30, 2019 and 2018, and the changes in its financial position, or, where applicable, its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 5-10 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Hastings Utilities' basic financial statements. The accompanying supplementary information as described in the table of contents is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The accompanying supplementary information as described in the table of contents is the responsibility of management and was derived from and relates directly to the underlying

accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the accompanying supplementary information as described in the table of contents is fairly stated, in all material respects, in relation to the basic financial statements taken as a whole.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated February 7, 2020, on our consideration of the Hastings Utilities’ internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Hastings Utilities’ internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Hastings Utilities’ internal control over financial reporting and compliance.

AMGL, P.C.

Grand Island, Nebraska
February 7, 2020

**CITY OF HASTINGS, NEBRASKA
UTILITIES DEPARTMENT**

**MANAGEMENT’S DISCUSSION & ANALYSIS
For the year ended September 30, 2019**

This Management’s Discussion and Analysis (“MD&A”) is part of the annual financial report for the City of Hastings Utility Department (HU). The purpose of the MD&A is to present an overview and analysis of the financial activities of HU during the fiscal years ending September 30, 2019, September 30, 2018, and September 30, 2017. The MD&A should be read in conjunction with HU’s financial statements, which immediately follow this section of the report.

USING THIS REPORT

The Statement of Net Position includes information on HU’s assets and liabilities at September 30, 2019 and September 30, 2018. It includes all investments in resources (assets), deferred outflows of resources (deferred outflows), obligations to creditors (liabilities), deferred inflows of resources (deferred inflows), and net position (equity).

The Statements of Revenue and Expenses and Changes in Net Position present the results of the business activities over the course of the fiscal year and information as to how the net position changed during the year.

The Statement of Cash Flows presents changes in cash and cash equivalents, separated by operating activities, capital and non-capital financing activities, and investing activities.

These statements help to answer the question “Is HU as a whole better off or worse off financially as a result of the period’s activities?” Change in net position represents the difference between assets, deferred outflows, liabilities, and deferred inflows, and is one way to measure HU’s financial health. Increases or decreases in net position can indicate improving or deteriorating financial health. This information, used along with the rest of this report, should be considered as a whole, along with any notable non-financial factors.

OVERVIEW OF HASTINGS UTILITIES

Hastings Utility Department (HU) is a municipally-owned, not-for-profit utility system that provides its customers a number of essential services. Each service operates as its own company, with separate revenue, expense and budgeting functions. These utility operations were brought within the governance of the Mayor and City Council in May 2017. A 5-member Utility Advisory Board appointed by the Mayor reviews the utility operations’ and budget and makes recommendations on both to the Mayor and City Council for their approval. These recommendations assist the Mayor and City Council in making sound, well-informed decisions which will provide utility customers with reliable, dependable service at very competitive rates well into the future.

The Utility Advisory Board members are local citizens and also customers of the services provided by HU. Each of the five board members is appointed for a five-year term with one appointment or reappointment made each year.

**CITY OF HASTINGS, NEBRASKA
UTILITIES DEPARTMENT**

**MANAGEMENT’S DISCUSSION & ANALYSIS, Continued
For the year ended September 30, 2019**

The Electric system consists of generation at the Whelan Energy Center 1 (WEC 1), a coal fired power plant; the North Denver Station (NDS) and the Don Henry Power Center (DHPC). Maintenance and construction of transmission and distribution systems is provided by the Line and Substation/Metering departments.

Unit	Rating	Commercial Operation Date
Whelan Energy Center Unit 1	77 MW	1981
North Denver Station Unit 4	15 MW	1957
North Denver Station Unit 5	25 MW	1967
Don Henry Power Center Unit 1	18 MW	1972

The Combined system includes gas, water, pollution control, and street lighting utilities.

HU also purchases power from Whelan Energy Center 2 (WEC 2), a coal fired power plant rated at 220MW, which is owned by the Public Power Generation Agency (PPGA). In addition to HU, participants in PPGA include Municipal Energy Agency of Nebraska, Heartland Consumers Power District, Grand Island Utilities, and Nebraska City Utilities.

HU is the Operating Agent for WEC 2, which adjoins WEC 1. The 81 employees of WEC 1 also staff WEC 2, which has no actual employees. Each participant shares in the cost of operation and receives a share of the MW output of the facility.

REVENUES AND EXPENSES

**Summary Results of Operations (dollars in millions)
For the years ended:**

	<u>2019</u>	<u>2018</u>	<u>2017</u>
Revenues:			
Operating Revenues	\$ 64.42	\$ 59.72	\$ 58.09
Non-Operating Revenues	13.30	13.70	12.81
Total Revenues	<u>77.72</u>	<u>73.42</u>	<u>70.90</u>
Expenses:			
Operating Expenses	58.79	55.12	52.37
Transfers to City	3.69	3.44	3.33
Non-Operating Expenses	13.02	12.05	11.31
Total Expenses	<u>75.50</u>	<u>70.61</u>	<u>67.01</u>
Net Income (loss) before contributions	2.22	2.81	3.89
Capital Contributions	<u>(0.19)</u>	<u>1.70</u>	<u>4.47</u>
Change in Net Position	2.03	4.51	8.36
Net position - beginning	<u>216.14</u>	<u>211.63</u>	<u>203.27</u>
Net position - ending	<u>\$ 218.17</u>	<u>\$ 216.14</u>	<u>\$ 211.63</u>

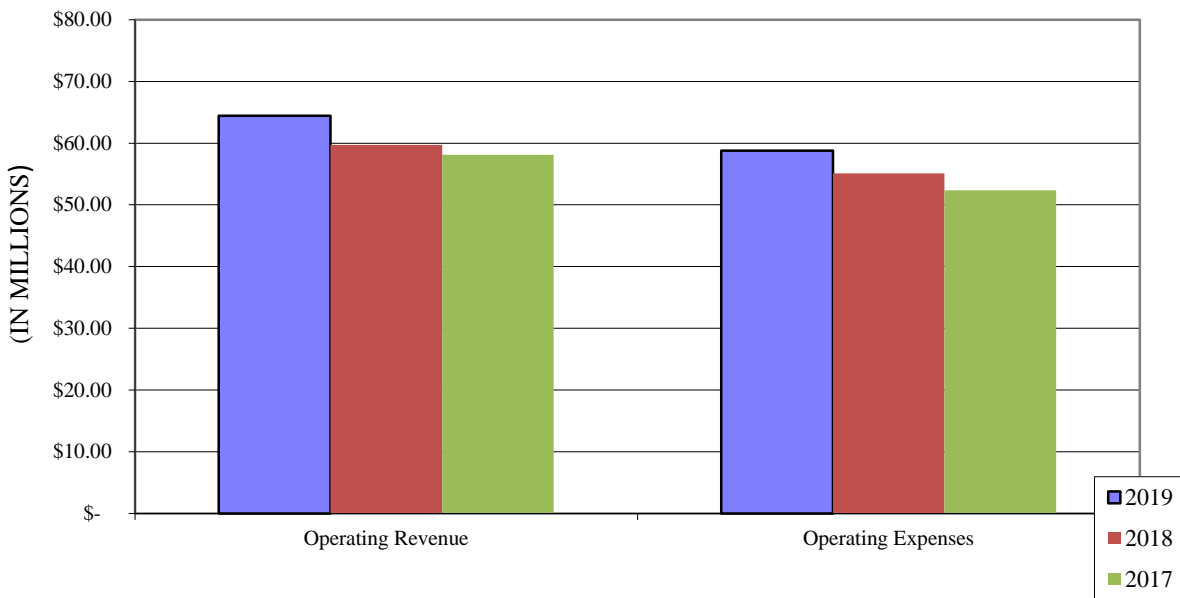
**CITY OF HASTINGS, NEBRASKA
UTILITIES DEPARTMENT**

**MANAGEMENT'S DISCUSSION & ANALYSIS, Continued
For the year ended September 30, 2019**

The WEC1 spring outage March 28 to June 11, 2019 involved a major turbine overhaul as well as the switchgear replacement. This increased purchase power and plant outage cost, impacting revenues and expenses for the year ended September 30, 2019.

Comparison of Revenues and Expenses

**Hastings Utility Department
2019 - 2018 - 2017**

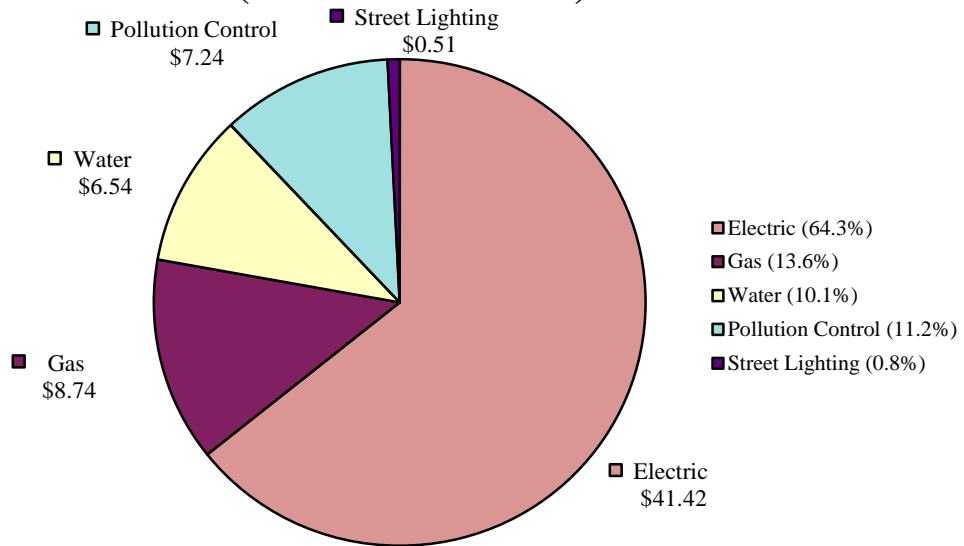


Revenue & Expenses

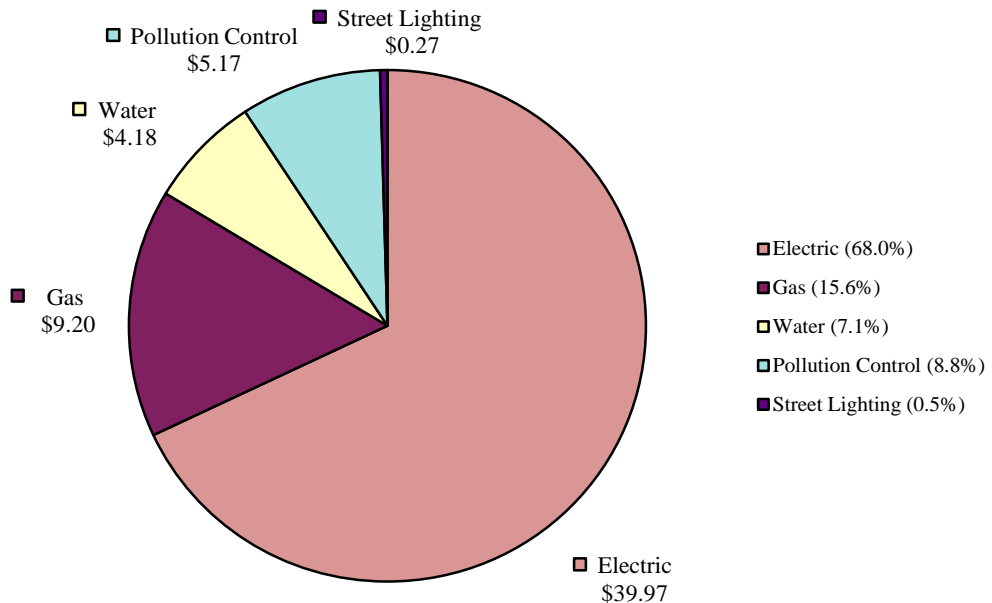
**CITY OF HASTINGS, NEBRASKA
UTILITIES DEPARTMENT**

**MANAGEMENT'S DISCUSSION & ANALYSIS, Continued
For the year ended September 30, 2019**

**2019 OPERATING REVENUE BY DEPARTMENT
(dollars in millions)**



**2019 OPERATING EXPENSES BY DEPARTMENT
(dollars in millions)**



**CITY OF HASTINGS, NEBRASKA
UTILITIES DEPARTMENT**

**MANAGEMENT’S DISCUSSION & ANALYSIS, Continued
For the year ended September 30, 2019**

TRANSFERS TO THE CITY

Transfers to the City of Hastings are a huge benefit of local ownership of the utility system. Since HU is a part of the City of Hastings, it does not pay any property taxes, as would be the case if the system were privately owned. Therefore, it has been a longstanding practice of HU to transfer revenues to the City’s general fund. The transfers ensure that the other essential service areas provided by the City do not suffer as a result of public ownership of HU. Factors that drive an increase or decrease in transfer payments include the levels of utility service used by HU’s customer base (see Note C6).

MISC. REVENUES AND EXPENSES

As a whole, non-operating income decreased \$0.40M, while non-operating expenses increased \$0.97M. Non-operating revenues include interest income, agreement income, coal sales, jobbing reimbursements, reimbursement for services provided to PPGA, and miscellaneous income. Non-operating expenses include interest expense, self-insurance funding transfer, economic development expenses, cost of coal, jobbing and services to PPGA (see Note D3).

CAPITAL ASSETS

A major philosophy of HU’s approach to delivering its services is staying ahead of the “reliability curve”. Delivery networks and facilities are constantly evaluated to determine if they are capable of supplying needed services now and into the future, resulting in extensive capital additions in the past years. Total utility plant in service increased from \$332.10M in 2018 to \$345.32M in 2019, an increase of \$13.22M. After depreciation and including construction in progress, net utility plant increased from \$159.92M in 2018 to \$161.07M in 2019, an increase of \$1.15M.

Significant capital expenditures during the year ended September 30, 2019 included:

- Solar farm - \$2,000,302
- WEC1 switchgear replacement - \$4,430,770
- Conversion of street lights to LED - \$1,305,796

LONG-TERM DEBT

Total long-term debt decreased from \$22.9M to \$17.6M; as scheduled principal payments, including the final payment on the Series 2011 Electric bonds, were made.

**CITY OF HASTINGS, NEBRASKA
UTILITIES DEPARTMENT**

**MANAGEMENT'S DISCUSSION & ANALYSIS, Continued
For the year ended September 30, 2019**

FACTORS BEARING ON THE NEXT FISCAL YEAR

- Infrastructure replacement planning has begun to address aging water and sewer systems.
- Rising costs of healthcare continue to be a challenge.
- The Electric Department has a remaining contractual commitment of \$242,704 on the Solar farm project, expected to be completed in November 2019.

REQUESTS FOR INFORMATION

This financial report is designed to provide a general overview of HU's primary government finances for all those with an interest in the government's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to City of Hastings, Manager, Utilities, 1228 North Denver Avenue, Hastings, NE 68901.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

STATEMENTS OF NET POSITION

September 30,

	Electric Fund	
	2019	2018
ASSETS		
Current assets:		
Cash and cash equivalents	\$ 23,108,723	\$ 20,253,133
Investments	5,784,085	5,773,027
Accounts receivable	6,690,885	6,662,505
Interest receivable	11,342	25,222
Interfund receivable (payable)	(2,859,659)	(2,195,413)
Due from City of Hastings	-	-
Inventory	3,292,147	4,043,142
Prepaid expenses	15,054	-
Total current assets	36,042,577	34,561,616
Noncurrent assets:		
Restricted cash and cash equivalents	1,082,465	1,038,349
Restricted investments	-	4,572,272
Capital assets:		
Construction in progress	8,643,236	5,100,744
Electric	189,685,677	186,439,808
Gas	-	-
Water	-	-
Pollution control	-	-
Street lighting	-	-
Administrative	-	-
Less accumulated depreciation	(124,850,974)	(119,823,008)
Subtotal	73,477,939	71,717,544
Non-utility plant	15,866,333	15,866,333
Less accumulated depreciation	(6,165,207)	(5,472,435)
Net capital assets	83,179,065	82,111,442
Total noncurrent assets	84,261,530	87,722,063
Total assets	120,304,107	122,283,679
LIABILITIES		
Current liabilities:		
Accounts payable	6,596,097	6,138,373
Accrued payroll expenses	104,044	61,186
Accrued interest payable	-	38,145
Sales tax payable	12,114	5,140
Customer deposits	-	-
Health insurance claims	-	-
Current portion of long-term debt	-	4,020,000
Total current liabilities	6,712,255	10,262,844
Noncurrent liabilities:		
Compensated absences	1,685,974	1,636,909
Accrued emissions fees	44,818	42,882
Accrued ash disposal fees	1,225,043	1,180,926
Other liabilities	-	-
Noncurrent portion of long-term debt	-	-
Total noncurrent liabilities	2,955,835	2,860,717
Total liabilities	9,668,090	13,123,561
DEFERRED INFLOWS OF RESOURCES		
Unamortized bond discount	-	2,301
Deferral from advanced refunding	-	(7,080)
Total deferred inflows of resources	-	(4,779)
NET POSITION		
Net investment in capital assets	83,179,065	67,702,323
Restricted for debt service	-	4,572,272
Unrestricted	27,456,952	36,890,302
Total net position	\$ 110,636,017	\$ 109,164,897

See notes to financial statements.

Combined System		Total	
2019	2018	2019	2018
\$ 31,327,267	\$ 30,421,660	\$ 54,435,990	\$ 50,674,793
2,336,604	2,323,384	8,120,689	8,096,411
1,975,184	2,626,408	8,666,069	9,288,913
24,039	9,549	35,381	34,771
2,859,659	2,195,413	-	-
-	900,852	-	900,852
1,871,110	1,927,687	5,163,257	5,970,829
-	-	15,054	-
<u>40,393,863</u>	<u>40,404,953</u>	<u>76,436,440</u>	<u>74,966,569</u>
1,379,193	1,358,869	2,461,658	2,397,218
1,804,000	1,804,000	1,804,000	6,376,272
3,295,954	9,961,597	11,939,190	15,062,341
-	-	189,685,677	186,439,808
34,565,484	34,062,039	34,565,484	34,062,039
49,970,112	43,449,598	49,970,112	43,449,598
66,367,190	65,755,798	66,367,190	65,755,798
3,924,082	1,633,631	3,924,082	1,633,631
809,129	755,257	809,129	755,257
<u>(71,336,847)</u>	<u>(67,414,003)</u>	<u>(196,187,821)</u>	<u>(187,237,011)</u>
87,595,104	88,203,917	161,073,043	159,921,461
-	-	15,866,333	15,866,333
-	-	<u>(6,165,207)</u>	<u>(5,472,435)</u>
<u>87,595,104</u>	<u>88,203,917</u>	<u>170,774,169</u>	<u>170,315,359</u>
<u>90,778,297</u>	<u>91,366,786</u>	<u>175,039,827</u>	<u>179,088,849</u>
131,172,160	131,771,739	251,476,267	254,055,418
2,509,133	1,533,755	9,105,230	7,672,128
756,172	689,252	860,216	750,438
265,111	279,923	265,111	318,068
229,542	210,958	241,656	216,098
445,720	399,810	445,720	399,810
-	369,475	-	369,475
<u>1,374,749</u>	<u>1,337,436</u>	<u>1,374,749</u>	<u>5,357,436</u>
<u>5,580,427</u>	<u>4,820,609</u>	<u>12,292,682</u>	<u>15,083,453</u>
1,558,726	1,779,207	3,244,700	3,416,116
-	-	44,818	42,882
-	-	1,225,043	1,180,926
43,681	301,601	43,681	301,601
<u>16,208,945</u>	<u>17,583,694</u>	<u>16,208,945</u>	<u>17,583,694</u>
<u>17,811,352</u>	<u>19,664,502</u>	<u>20,767,187</u>	<u>22,525,219</u>
23,391,779	24,485,111	33,059,869	37,608,672
247,077	318,000	247,077	320,301
<u>(3,667)</u>	<u>(6,646)</u>	<u>(3,667)</u>	<u>(13,726)</u>
<u>243,410</u>	<u>311,354</u>	<u>243,410</u>	<u>306,575</u>
69,768,000	68,971,433	152,947,065	136,673,756
3,183,193	3,162,869	3,183,193	7,735,141
<u>34,585,778</u>	<u>34,840,972</u>	<u>62,042,730</u>	<u>71,731,274</u>
<u>\$ 107,536,971</u>	<u>\$ 106,975,274</u>	<u>\$ 218,172,988</u>	<u>\$ 216,140,171</u>

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

**STATEMENTS OF REVENUES, EXPENSES, AND CHANGES
IN NET POSITION**

For the years ended September 30,

	Electric Fund	
	2019	2018
Operating revenues:	\$ 41,420,634	\$ 38,105,120
Operating expenses (non-depreciation)	(34,989,527)	(32,878,473)
Operating income before depreciation	6,431,107	5,226,647
Less depreciation	(4,987,218)	(4,932,078)
Operating income	1,443,889	294,569
Nonoperating revenues (expenses):		
Interest income	400,367	305,572
Participation and capacity agreement	697,046	868,709
Allocated administration interest and other revenue	-	-
Miscellaneous income	439,301	438,508
Net coal sales	1,765,959	1,593,296
Interest and amortization expense	(42,923)	(215,144)
Loan fees	-	-
Non-utility plant depreciation expense	(692,772)	(692,772)
Economic development	-	-
Self insurance funding	-	-
Miscellaneous expenses	(227,761)	(124,994)
Contributions in aid of construction	7,570	28,988
Total other income (expenses)	2,346,787	2,202,163
Excess of revenues over expenses	3,790,676	2,496,732
Other financing uses:		
Transfers to City	(2,319,556)	(2,133,887)
Change in net position	1,471,120	362,845
Net position - September 30, 2018	109,164,897	108,802,052
Net position - September 30, 2019	\$ 110,636,017	\$ 109,164,897

See notes to financial statements.

Combined System		Total	
<u>2019</u>	<u>2018</u>	<u>2019</u>	<u>2018</u>
\$ 23,002,466	\$ 21,613,035	\$ 64,423,100	\$ 59,718,155
<u>(14,787,967)</u>	<u>(13,321,019)</u>	<u>(49,777,494)</u>	<u>(46,199,492)</u>
8,214,499	8,292,016	14,645,606	13,518,663
<u>(4,030,098)</u>	<u>(3,989,922)</u>	<u>(9,017,316)</u>	<u>(8,922,000)</u>
4,184,401	4,302,094	5,628,290	4,596,663
38,801	33,294	439,168	338,866
-	-	697,046	868,709
605,473	405,258	605,473	405,258
245,587	629,999	684,888	1,068,507
-	-	1,765,959	1,593,296
(525,182)	(528,596)	(568,105)	(743,740)
(20,942)	-	(20,942)	-
-	-	(692,772)	(692,772)
-	(975,000)	-	(975,000)
(2,271,266)	-	(2,271,266)	-
(125,445)	(83,898)	(353,206)	(208,892)
<u>(197,195)</u>	<u>1,672,236</u>	<u>(189,625)</u>	<u>1,701,224</u>
<u>(2,250,169)</u>	<u>1,153,293</u>	<u>96,618</u>	<u>3,355,456</u>
1,934,232	5,455,387	5,724,908	7,952,119
<u>(1,372,535)</u>	<u>(1,308,138)</u>	<u>(3,692,091)</u>	<u>(3,442,025)</u>
561,697	4,147,249	2,032,817	4,510,094
<u>106,975,274</u>	<u>102,828,025</u>	<u>216,140,171</u>	<u>211,630,077</u>
<u>\$ 107,536,971</u>	<u>\$ 106,975,274</u>	<u>\$ 218,172,988</u>	<u>\$ 216,140,171</u>

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

STATEMENTS OF CASH FLOWS

For the years ended September 30,

	2019		
	Electric Fund	Combined System	Total
CASH FLOWS FROM OPERATING ACTIVITIES:			
Receipts from customers	\$ 51,792,123	\$ 24,379,305	\$ 76,171,428
Payments to suppliers	(32,357,415)	(7,722,321)	(40,079,736)
Payments to employees	(8,978,073)	(6,675,398)	(15,653,471)
Net cash provided by operating activities	10,456,635	9,981,586	20,438,221
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES:			
Decrease in due from other funds	664,246	236,606	900,852
Transfer to City of Hastings	(2,319,556)	(1,372,535)	(3,692,091)
Transfer to City for self insurance funding	-	(2,271,266)	(2,271,266)
Net cash used by noncapital financing activities	(1,655,310)	(3,407,195)	(5,062,505)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:			
Purchase of capital assets	(6,788,362)	(3,496,039)	(10,284,401)
Contributions in aid of construction	7,570	(197,195)	(189,625)
Sale of capital assets	-	-	-
Grant proceeds	-	-	-
Loan proceeds	-	-	-
Principal payments on capital debt	(4,020,000)	(1,337,436)	(5,357,436)
Interest paid on capital debt	(76,288)	(607,939)	(684,227)
Loan fees paid	-	(20,942)	(20,942)
Net cash used by capital and related financing activities	(10,877,080)	(5,659,551)	(16,536,631)
CASH FLOWS FROM INVESTING ACTIVITIES:			
(Increase) decrease in investments	4,561,214	(13,220)	4,547,994
Interest income received	414,247	24,311	438,558
Net cash provided by investing activities	4,975,461	11,091	4,986,552
Increase in cash and cash equivalents	2,899,706	925,931	3,825,637
Cash and cash equivalents - beginning of the year	21,291,482	31,780,529	53,072,011
Cash and cash equivalents - end of the year	\$ 24,191,188	\$ 32,706,460	\$ 56,897,648
Cash and cash equivalents consists of:			
Cash and cash equivalents	\$ 23,108,723	\$ 31,327,267	\$ 54,435,990
Restricted cash and cash equivalents	1,082,465	1,379,193	2,461,658
Total cash and cash equivalents	\$ 24,191,188	\$ 32,706,460	\$ 56,897,648

See notes to financial statements.

2018		
<u>Electric Fund</u>	<u>Combined System</u>	<u>Total</u>
\$ 50,404,044	\$ 22,472,038	\$ 72,876,082
(28,630,754)	(12,084,537)	(40,715,291)
(11,090,385)	(4,431,743)	(15,522,128)
<u>10,682,905</u>	<u>5,955,758</u>	<u>16,638,663</u>
-	-	-
(2,133,887)	(1,308,138)	(3,442,025)
-	-	-
<u>(2,133,887)</u>	<u>(1,308,138)</u>	<u>(3,442,025)</u>
(4,820,713)	(6,994,509)	(11,815,222)
28,988	1,672,236	1,701,224
-	11,323	11,323
-	(123,305)	(123,305)
-	2,781,130	2,781,130
(4,120,000)	(1,190,000)	(5,310,000)
(255,580)	(603,486)	(859,066)
-	-	-
<u>(9,167,305)</u>	<u>(4,446,611)</u>	<u>(13,613,916)</u>
3,164,256	(20,062)	3,144,194
307,970	30,045	338,015
<u>3,472,226</u>	<u>9,983</u>	<u>3,482,209</u>
2,853,939	210,992	3,064,931
<u>18,437,543</u>	<u>31,569,537</u>	<u>50,007,080</u>
<u>\$ 21,291,482</u>	<u>\$ 31,780,529</u>	<u>\$ 53,072,011</u>
\$ 20,253,133	\$ 30,421,660	\$ 50,674,793
1,038,349	1,358,869	2,397,218
<u>\$ 21,291,482</u>	<u>\$ 31,780,529</u>	<u>\$ 53,072,011</u>

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

STATEMENTS OF CASH FLOWS, Continued

For the years ended September 30,

	2019		
	<u>Electric Fund</u>	<u>Combined System</u>	<u>Total</u>
Reconciliation of operating income to net cash provided by operating activities:			
Operating income	\$ 1,443,889	\$ 4,184,401	\$ 5,628,290
Adjustments to reconcile operating income to net cash provided by operating activities:			
Depreciation expense	5,720,738	4,104,853	9,825,591
Participation and capacity agreements	697,046	-	697,046
Miscellaneous income, net of expenses	1,284,727	725,615	2,010,342
(Increase) decrease in assets:			
Accounts receivable	(28,380)	651,224	622,844
Inventory	750,995	56,577	807,572
Prepaid expenses	(15,054)	-	(15,054)
Increase (decrease) in liabilities:			
Accounts payable	457,724	975,378	1,433,102
Accrued expenses	144,950	(762,372)	(617,422)
Customer deposits	-	45,910	45,910
Net cash provided by operating activities	<u>\$ 10,456,635</u>	<u>\$ 9,981,586</u>	<u>\$ 20,438,221</u>

See notes to financial statements.

2018		
<u>Electric Fund</u>	<u>Combined System</u>	<u>Total</u>
\$ 294,569	\$ 4,302,094	\$ 4,596,663
5,814,029	4,184,249	9,998,278
868,709	-	868,709
1,214,089	(34,964)	1,179,125
(29,570)	(1,409,119)	(1,438,689)
791,926	134,715	926,641
-	-	-
1,587,459	(898,750)	688,709
141,694	(322,467)	(180,773)
-	-	-
<u>\$ 10,682,905</u>	<u>\$ 5,955,758</u>	<u>\$ 16,638,663</u>

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS

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**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS

September 30, 2019 and 2018

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the City of Hastings, Nebraska, Utility Departments (Departments), are prepared in accordance with generally accepted accounting principles (GAAP). The Departments' reporting entity applies all relevant Governmental Accounting Standards Board (GASB) pronouncements.

The financial statements referred to above present only the Departments and do not purport to, and do not, present fairly the financial position of the City of Hastings, Nebraska, as of September 30, 2019, and the changes in financial position for the year then ended in conformity with accounting principles generally accepted in the United States of America. These financial statements do not include the Landfill Fund, which is also an enterprise fund of the City.

1. Financial Reporting Entity

The City of Hastings, Nebraska (the "City") under the direction of the City Council, owns and operates electric, gas, water, pollution control/waste water treatment and street lighting utilities ("Utilities"). In accordance with the provisions of Ordinance Number 2622 of the City of Hastings, the Electric System is to be accounted for separately from other utility operations. Therefore, the accompanying financial statements have been prepared to reflect the financial position and results of operations and cash flows of the Electric System and Combined System (gas, water, pollution control/waste water treatment, and street lighting utilities) on a segregated as well as a combined basis. The Electric System follows the Uniform System of Accounts as prescribed by the Federal Energy Regulatory Commission (FERC). Certain costs are shared by the Electric System and the Combined System. Joint administrative and general expenses are paid by the Combined System and the Electric System is billed for its portion on the basis of overhead studies. Total billings for these inter-system charges totaled \$3,532,431 for the year ended September 30, 2019 and \$2,960,638 for the year ended September 30, 2018.

In determining the financial reporting entity, the Department complies with the provisions of GASB Statement No. 61, and has addressed all potential component units (traditionally separate reporting entities) for which the Department may be financially accountable, and, as such, should be included within the Department's financial statements. The Department (the primary government) is financially accountable if it appoints a voting majority of the organization's governing board and (1) it is able to impose its will on the organization or (2) there is a potential for the organization to provide specific financial benefits to or impose specific financial burdens on the Department. Additionally, the primary government is required to consider other organizations for which the nature and significance of their relationship with the primary government are such that exclusion would cause the reporting entity's financial statements to be misleading.

The Departments are enterprise funds of the City of Hastings, Nebraska, and have determined that they have no component units for reporting purposes.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

2. Measurement Focus and Basis of Accounting

Measurement focus is a term used to describe “which” transactions are recorded within the various financial statements. Basis of accounting refers to “when” transactions are recorded regardless of the measurement focus applied.

Measurement Focus

The Departments utilizes the “flow of economic resources” measurement focus and uses the accrual basis of accounting. The accounting objectives of this measurement focus are the determination of operating income, changes in net position (or cost recovery), financial position, and cash flows. All assets and liabilities (whether current or noncurrent) associated with their activities are reported.

Basis of Accounting

Under the accrual basis of accounting, revenues are recognized when earned and expenses are recorded when the liability is incurred or economic asset used. Revenues, expenses, gains, losses, assets, and liabilities resulting from exchange and exchange-like transactions are recognized when the exchange takes place.

The Departments’ accounting records are maintained in accordance with accounting principles generally accepted in the United States of America for regulated utilities and generally follow the Uniform System of Accounts for Public Utilities and License prescribed by the Federal Energy Regulatory Commission (FERC). The Departments prepares its financial statements as a business-type activity in conformity with applicable pronouncements of the Governmental Accounting Standards Board (GASB).

The Departments first applies unrestricted net position when an expense or outlay is incurred for purposes for which both restricted and unrestricted net position are available.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

3. Assets, Liabilities, and Equity

Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

Cash and Cash Equivalents

For purposes of the Statements of Cash Flows, the Department considers cash on hand and in the bank, as well as cash and equity in pooled cash held by the City, which are readily convertible to known amounts of cash and have original maturities of three months or less, to be cash and cash equivalents.

Investments

Investments are reported at market value based on Level I evidence (investment trading prices on the open market). Certificate of deposit investments are carried at cost, which approximates fair market value. Interest income consists of interest income from investments, certificates of deposit, and cash and cash equivalents.

Receivables

Billings for the sale of electric, water and sewer are generally rendered on a monthly basis. Accounts receivable are stated at the amount billed to customers, with credit extended on an unsecured basis. Receivable balances are carried at the amount that is deemed collectible and is reviewed by management on a regular basis. An allowance for doubtful accounts of \$83,000 was recorded on the Electric Fund as of both September 30, 2019 and 2018. Estimated sales which have not been billed are accrued and recorded in the period to which they relate as unbilled revenues.

Inventories

Materials and supplies inventories are recorded at the lower of cost (average cost) or market, using the first in first out method.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

3. Assets, Liabilities, and Equity, continued

Restricted Assets

Restricted assets include cash and certificates of deposit that are legally restricted as to their use. The restricted assets are related to debt service reserve accounts and fly ash disposal costs.

Capital Assets

The basis of the utility plant in service consists of a 1944 appraisal made by Black and Veatch, consulting engineers, for the electric and water systems, a 1954 appraisal made by Henningson, Durham and Richardson, Inc. for the pollution control/waste water treatment system and the book value of assets received in 1954, the time of consolidation for the gas system. Additions since these dates are at cost. In accordance with FERC requirements, contributions in aid of construction had been used to reduce the cost basis of fixed assets of the electric and gas systems through December 31, 2000. After January 1, 2001, the contributions in aid of construction are included in the statements of revenue and expenses, as directed by Governmental Accounting Standards Statement #33.

The Utilities uses a work order system of accounting for new construction. Under this system, the cost of a project is accumulated in a Construction Work in Progress Account. Upon completion of the project, the total cost is transferred to the appropriate Utility Plant in Service Account.

Depreciation, amortization, and maintenance:

The provision for depreciation is computed at an overall straight-line composite rate of approximately 3.0% for the years ended September 30, 2019 and September 30, 2018. Depreciation expense taken during the year ended September 30, 2019 was \$9,825,591 and for the year ended September 30, 2018 was \$9,998,280.

The Utilities charges maintenance and repairs, including the cost of minor renewals of property, to maintenance expenses. Replacements of property (except minor replacements) are charged to Utilities plant accounts. The Department has a \$5,000 capitalization threshold. Upon retirement of property, the cost of property is removed from the plant accounts and charged to a reserve for depreciation, and the related salvage, net of removal costs, is credited thereto.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

3. Assets, Liabilities, and Equity, continued

Compensated Absences

All regular full-time employees earn sick leave and vacation leave. Employees accrue vacation leave at variable rates based on years of service. The Utilities adopted a resolution on November 2, 1990, effective January 1, 1991, allowing utility employees who have been employed for a period of not less than ten continuous years by the Utilities to receive accumulated medical leave upon termination. The amount of compensation is to be 25 percent of accumulated medical leave. This rate remains in effect for those employees with less than 20 years of service. As of December 28, 2014, this rate was changed to 50 percent of unused medical leave for employees with 20 continuous years of service or more. Accrued sick leave for the year ended September 30, 2019 decreased by \$171,416 and for the year ended September 30, 2018 decreased by \$129,436.

The Utilities also adopted a policy to pay 25 percent of unused sick pay in excess of 120 days on an annual basis. This policy became effective January 1, 1991. Effective January 1, 2009, the policy was changed to pay 25 percent of unused sick leave in excess of 132.5 days.

Long-term Debt

The long-term debt consists of notes and bonds payable.

Net Position Classifications

Net Position is classified into three components:

- a. Net investment in capital assets – Consists of capital assets, including restricted capital assets, net of accumulated depreciation and reduced by the outstanding balances of any bonds, mortgages, notes, or improvement of those assets.
- b. Restricted net position – Consists of net position with constraints placed on their use either by (1) external groups such as creditors, grantors, contributors, or laws or regulations of other governments; or (2) law through constitutional provisions or enabling legislation.
- c. Unrestricted net position – All other net position that does not meet the definition of “restricted” or “net investment in capital assets.”

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES, continued

4. Revenues, Expenditures, and Expenses

Revenues and Expenses

As enterprise funds, the Departments distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Departments' principal ongoing operations. The principal operating revenues of the Departments are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

Allocation of Combined System Administration Other Income

The Utilities has allocated the combined system's administration's other income to the operating departments of the combined system.

NOTE B – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY

By its nature as a local governmental unit, the Departments are subject to various federal, state, and local laws and contractual regulations. An analysis of the Departments' compliance with significant laws and regulations and demonstration of its stewardship over Departments resources follows:

1. Deposit Laws and Regulations

Custodial credit risk is the risk that, in the event of a bank failure, a government's deposits may not be returned to it. The Departments' deposit policy for custodial credit risk requires compliance with the provisions of state law.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE B – STEWARDSHIP, COMPLIANCE, AND ACCOUNTABILITY, continued

1. Deposit Laws and Regulations, continued

State law requires collateralization of all deposits with federal depository insurance or with U.S. Treasury and U.S. agency securities having an aggregate value at least equal to the amount of the deposits. The Department's demand deposits are insured up to \$250,000 and certificates of deposit/savings accounts are insured up to \$250,000 by the Federal Deposit Insurance Corporation (FDIC). Any cash deposits or certificates of deposit in excess of the FDIC limits are insured by collateral held by the pledging institution in the Utility Departments' name.

2. Debt Restrictions and Covenants

Bonds Payable

The various bond ordinances relating to the bonds payable contain some restrictions or covenants that are financial-related. These include covenants such as debt service coverage requirements and required reserve account balances. The Department is in compliance with the bond restrictions and covenants.

3. Budgetary Data

An appropriated budget is adopted each fiscal period for the Department on the cash basis, which is consistent with State of Nebraska budget guidelines. Budgets are approved by the Mayor and City Council.

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS

The following notes present detail information to support the amounts reported in the basic financial statements for the Department's various assets, liabilities, equity, revenues, and expenditures/expenses.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

1. Cash and Investments

Deposits

The Department’s policies regarding deposits of cash are discussed in Note A3. The table presented below is designed to disclose how the Department’s deposits were insured or secured with collateral at September 30, 2019. The categories of collateral are defined as follows:

Category 1 – Insured by FDIC or collateralized with securities held by the Department (or public trust) or by its agent in its name.

Category 2 – Uninsured but collateralized with securities held by the pledging financial institution’s trust department or agent in the Department’s name.

Category 3 – Uninsured and uncollateralized; or collateralized with securities held by the pledging financial institution, or by its trust department or agent, but not in the Department’s name; or collateralized with no written or approved collateral agreement.

<u>Types of Deposits</u>	<u>Total Bank Balance</u>	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Total Carrying Value</u>
Demand deposits and certificates of deposit	\$ 67,540,416	\$ 2,015,000	\$ 65,488,467	\$ 36,949	\$ <u>66,822,337</u>

Reconciliation to Government-wide Statement of Net Position:

Primary Government -

Unrestricted cash and cash equivalents	\$ 54,435,990
Unrestricted investments	8,120,689
Restricted cash and cash equivalents	2,461,658
Restricted investments	<u>1,804,000</u>
Total	\$ <u>66,822,337</u>

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

1. Cash and Investments, continued

	<u>Investment Maturities (in Years)</u>				<u>Total</u>
	<u>< 1</u>	<u>1 - 5</u>	<u>5 - 10</u>	<u>> 10</u>	
CD's	\$ 8,779,000	\$ -	\$ -	\$ -	\$ 8,779,000
GNMA	-	-	-	124,914	124,914
Money market	1,020,775	-	-	-	1,020,775
	<u>\$ 9,799,775</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 124,914</u>	<u>\$ 9,924,689</u>

Unrestricted cash and investments at September 30, 2019 and 2018, consisted of:

	<u>September 30, 2019</u>		<u>September 30, 2018</u>	
	<u>Cash & Cash Equivalents</u>	<u>Investments</u>	<u>Cash & Cash Equivalents</u>	<u>Investments</u>
Electric Fund:				
Rate stabilization	\$ 1,249,502	\$ 1,274,085	\$ 1,262,504	\$ 1,263,027
Revenue fund	19,428,462	2,500,000	18,862,702	2,500,000
Solar project	2,300,000	-	-	-
Southwest Power Pool	130,759	-	127,927	-
Insurance fund	-	2,010,000	-	2,010,000
Total	<u>\$ 23,108,723</u>	<u>\$ 5,784,085</u>	<u>\$ 20,253,133</u>	<u>\$ 5,773,027</u>
Combined System:				
General operating	\$ 10,251,491	\$ -	\$ 9,699,877	\$ -
Payroll cash	1,325,000	-	1,325,000	-
Petty cash	650	-	650	-
Economic development	1,513,000	-	1,513,000	-
Rate stabilization	11,053,887	621,604	11,061,704	608,384
Health insurance claims	2,311,000	-	4,566,509	-
Revenue fund	4,641,519	500,000	2,070,110	500,000
Insurance fund	-	1,000,000	-	1,000,000
Customer deposits	230,720	215,000	184,810	215,000
Total	<u>\$ 31,327,267</u>	<u>\$ 2,336,604</u>	<u>\$ 30,421,660</u>	<u>\$ 2,323,384</u>

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

2. Restricted Assets

The restricted cash and investments at September 30, 2019 consisted of:

	September 30, 2019		September 30, 2018	
	Cash & Cash Equivalents	Investments	Cash & Cash Equivalents	Investments
Electric Fund:				
Bond reserve	\$ -	\$ -	\$ -	\$ 4,572,272
Fly ash disposal	1,082,465	-	1,038,349	-
Total restricted	\$ 1,082,465	\$ -	\$ 1,038,349	\$ 4,572,272
Combined System:				
Debt service	\$ -	\$ 1,804,000	\$ -	\$ 1,804,000
Bond payment	1,379,193	-	1,358,869	-
Total restricted	\$ 1,379,193	\$ 1,804,000	\$ 1,358,869	\$ 1,804,000

Electric System:

Under terms of the Revenue bond ordinance, all income and revenue of the Electric System may be used only for specified purposes as provided in the bond ordinance in the priority indicated by the order of the following:

1) Electric Revenue Fund

In each month there shall be reserved in the Electric Revenue Fund such amount as may be necessary to pay the operating expenses during the ensuing month, which amounts so reserved shall be used for and applied to such payments in such month or, to the extent not so applied in succeeding months.

2) Debt Service Account

Specific monthly deposits to the account are required in the amount of 1/12 of the principal of all bonds maturing on or before the following January 1, plus 1/6 of the interest becoming due on the next succeeding interest payment date on all outstanding bonds until the full amount of the net requirements have been accumulated in each fiscal year.

3) Reserve Account

There shall be deposited to the Reserve Account, an amount equal to the maximum amount required to be paid into the Debt Service Account from revenues in any fiscal year. The maximum amount, as computed, of \$4,572,272 was on deposit at September 30, 2018.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

2. Restricted Assets, continued

The Electric System also maintains the following special accounts:

1) Insurance Fund

A special electric insurance fund of \$2,010,000 was established for the sole and exclusive purpose of insuring property which otherwise would have been insured under lower deductible amounts in the building and contents insurance policy and boiler and machine insurance policy. This electric insurance fund can be used only in the event of a loss in the electric department which would otherwise have been paid by an insurance carrier had there been no deductible or a deductible of a lesser amount and only with the approval of the City Council of the City of Hastings.

2) Rate Stabilization Fund

The Utilities established a rate stabilization fund in March 1996. The funds above those needed to meet current reserve requirements as determined by the City Council will be accumulated and used to pay a portion of the costs of anticipated major capital facilities or as otherwise directed by the City Council.

3) Closure/Post Closure Care Account

In 2001, the Utilities entered into an agreement with the Nebraska Department of Environmental Quality to establish a Closure/Post Closure Care Account. The purpose of this account is to accumulate sufficient monies to fund all related costs of closure and post closure of the ash disposal area at the Whelan Energy Center. Monies are deposited into this account at a rate \$2.50 per ton of ash put into the disposal area. The calculated amount of the Closure/Post Closure liability was \$1,225,043 at September 30, 2019 and \$1,180,926 at September 30, 2018. The amount on deposit in the Closure/Post Closure Care Account was \$1,082,465 at September 30, 2019 and was \$1,038,349 at September 30, 2018.

Combined System:

Under the terms of the revenue bond ordinance, the revenues and earnings of the Combined Utility System are pledged for the payment of principal and interest on the Series 2006 and 2012 bonds and the following special accounts are required:

1) Bond Payment Fund

Specific monthly deposits to the account are required in the amount of 1/6 of the next maturing semiannual interest payment, plus an amount equal to 1/12 of the next maturing principal payment.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

2. Restricted Assets, continued

Combined System, continued:

2) Debt Service Reserve Fund

The Series 2006 bonds require that \$450,389 be maintained in this fund. The Series 2012 bonds require that \$1,353,500 be maintained in this fund. At September 30, 2019 and September 30, 2018, the required amounts were on deposit in this fund.

The Combined System maintains other special accounts for the following purposes:

1) Customer Deposits

To account for refundable customer security deposits.

2) Insurance Fund

A special combined insurance fund of \$1,000,000 was established for the sole and exclusive purpose of insuring property which otherwise would have been insured under lower deductible amounts in the building and contents insurance policy fund. This special combined insurance fund can be used only in the event of a loss in the gas, water or pollution control departments which would otherwise have been paid by an insurance carrier had there been no deductible or a deductible of a lesser amount and only with the approval of the City Council of the City of Hastings.

3) Rate Stabilization Fund

The Utilities established a rate stabilization fund in November of 1995. The funds above those needed to meet current reserve requirements as determined by the City Council will be accumulated and used to pay a portion of the costs of major capital facilities or as otherwise directed by the City Council.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

3. Capital Assets

The major classes of property, plant, and equipment at September 30, 2019, are shown below:

	Balance 9/30/2018	Additions	Disposals	Reclass	Balance 9/30/2019
Capital assets not being depreciated:					
Land	\$ 6,262,668	\$ 2,500	\$ -	\$ -	\$ 6,265,168
Construction in progress	15,062,341	3,793,129	-	(6,916,280)	11,939,190
Total capital assets not being depreciated	21,325,009	3,795,629	-	(6,916,280)	18,204,358
Capital assets being depreciated:					
Electric	184,288,258	3,245,870	-	-	187,534,128
Electric non-utility plant	15,866,333	-	-	-	15,866,333
Gas	33,690,876	503,445	-	-	34,194,321
Water	42,141,235	2,018,416	(181,311)	4,680,911	48,659,251
Pollution control	63,324,206	434,854	-	176,537	63,935,597
Street lighting	1,633,630	232,316	(697)	2,058,832	3,924,081
Administrative	755,257	53,871	-	-	809,128
Total depreciable assets at historical cost	341,699,795	6,488,772	(182,008)	6,916,280	354,922,839
Less accumulated depreciation for:					
Electric	(119,823,008)	(5,027,966)	-	-	(124,850,974)
Electric non-utility plant	(5,472,435)	(692,772)	-	-	(6,165,207)
Gas	(29,151,555)	(1,524,250)	-	-	(30,675,805)
Water	(8,590,522)	(649,170)	181,311	-	(9,058,381)
Pollution control	(28,782,853)	(1,874,304)	-	-	(30,657,157)
Street lighting	(208,767)	(33,168)	697	-	(241,238)
Administrative	(680,305)	(23,961)	-	-	(704,266)
Total accumulated depreciation	(192,709,445)	(9,825,591)	182,008	-	(202,353,028)
Depreciable capital assets, net	148,990,350	(3,336,819)	-	6,916,280	152,569,811
Net property, plant, and equipment	\$ 170,315,359	\$ 458,810	\$ -	\$ -	\$ 170,774,169

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

3. Capital Assets, continued

The major classes of property, plant, and equipment at September 30, 2018, are shown below:

	Balance 9/30/2017	Additions	Disposals	Reclass	Balance 9/30/2018
Capital assets not being depreciated:					
Land	\$ 6,262,668	\$ -	\$ -	\$ -	\$ 6,262,668
Construction in progress	8,700,603	6,361,738	-	-	15,062,341
Total capital assets not being depreciated	14,963,271	6,361,738	-	-	21,325,009
Capital assets being depreciated:					
Electric	182,420,177	2,456,168	(588,087)	-	184,288,258
Electric non-utility plant	15,866,333	-	-	-	15,866,333
Gas	33,345,893	378,503	(33,520)	-	33,690,876
Water	39,639,344	2,711,187	(209,296)	-	42,141,235
Pollution control	62,833,452	503,791	(13,037)	-	63,324,206
Street lighting	1,632,719	911	-	-	1,633,630
Administrative	771,321	313,583	(329,647)	-	755,257
Total depreciable assets at historical cost	336,509,239	6,364,143	(1,173,587)		341,699,795
Less accumulated depreciation for:					
Electric	(114,847,026)	(5,121,258)	145,276	-	(119,823,008)
Electric non-utility plant	(4,779,663)	(692,772)	-	-	(5,472,435)
Gas	(27,581,038)	(1,590,606)	20,089	-	(29,151,555)
Water	(8,004,268)	(670,632)	84,378	-	(8,590,522)
Pollution control	(26,909,173)	(1,873,764)	84	-	(28,782,853)
Street lighting	(175,605)	(33,162)	-	-	(208,767)
Administrative	(677,271)	(16,086)	13,052	-	(680,305)
Total accumulated depreciation	(182,974,044)	(9,998,280)	262,879	-	(192,709,445)
Depreciable capital assets, net	153,535,195	(3,634,137)	(910,708)	-	148,990,350
Net property, plant, and equipment	\$ 168,498,466	\$ 2,727,601	\$ (910,708)	\$ -	\$ 170,315,359

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

4. Long-term Debt

Changes in Long-term Debt

	Balance 9/30/2018	Additions	Principal Payments	Balance 9/30/2019	Amounts Due Within One Year
Electric bonds payable	\$ 4,020,000	\$ -	\$ (4,020,000)	\$ -	\$ -
Water bonds payable	16,140,000	-	(1,215,000)	14,925,000	1,250,000
Water note payable	2,781,130	-	(122,436)	2,658,694	124,749
Total	<u>\$ 22,941,130</u>	<u>\$ -</u>	<u>\$ (5,357,436)</u>	<u>\$ 17,583,694</u>	<u>\$ 1,374,749</u>

	Balance 9/30/2017	Additions	Principal Payments	Balance 9/30/2018	Amounts Due Within One Year
Electric bonds payable	\$ 8,140,000	\$ -	\$ (4,120,000)	\$ 4,020,000	\$ 4,020,000
Water bonds payable	17,330,000	-	(1,190,000)	16,140,000	1,215,000
Water note payable	-	2,781,130	-	2,781,130	122,436
Total	<u>\$ 25,470,000</u>	<u>\$ 2,781,130</u>	<u>\$ (5,310,000)</u>	<u>\$ 22,941,130</u>	<u>\$ 5,357,436</u>

As of September 30, 2019, the long-term debt consisted of the following:

Electric Revenue Refunding Bonds dated June 1, 2011, with interest rates ranging from 0.70 percent to 3.80 percent. Interest is due in semi-annual installments and principal is due in annual installments through January 1, 2019. These bonds are paid by the Electric Fund.

\$ -

Combined Systems Revenue Bonds, dated May 25, 2006, with interest rates ranging from 3.55 percent to 4.50 percent. Interest is due in semi-annual installments and principal is due in annual installments through October 15, 2026. These bonds are paid by the Pollution Control Department.

3,005,000

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

4. Long-term Debt, continued

Combined Systems Revenue and Refunding Bonds, dated September 13, 2012, with interest rates ranging from 1.00 percent to 4.00 percent. Interest is due in semi-annual installments and principal is due in annual installments through October 15, 2032. These bonds are paid by the Pollution Control Department. 11,920,000

NDEQ note for the Hastings aquifer storage and restoration project dated September 11, 2017, due in semi-annual principal and interest installments of \$78,797 plus a 1.0 percent service fee through June 15, 2038. Payments are made by the Water Department. 2,658,694

Total note and bonds payable \$ 17,583,694

Current portion \$ 1,374,749

Noncurrent portion 16,208,945

Total \$ 17,583,694

Year Ending September 30,	Direct Placement Debt			Other Debt Issues	
	Principal	Interest	Fees	Principal	Interest
2020	\$ 124,749	\$ 32,845	\$ 26,276	\$ 1,250,000	\$ 541,175
2021	126,313	31,281	25,025	1,145,000	501,688
2022	127,897	29,697	23,758	1,285,000	451,725
2023	129,501	28,093	22,475	1,050,000	403,237
2024	131,124	26,469	21,175	1,090,000	358,575
2025-2029	680,701	107,268	85,815	5,235,000	1,134,438
2030-2034	724,462	63,508	50,806	3,870,000	277,625
2035-2039	613,947	17,414	13,931	-	-
	<u>\$ 2,658,694</u>	<u>\$ 336,575</u>	<u>\$ 269,261</u>	<u>\$ 14,925,000</u>	<u>\$ 3,668,463</u>

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

5. Environmental Remediation

At present there is an ongoing investigation in the Hastings area of groundwater contamination. The investigation is being conducted by the United States Environmental Protection Agency (EPA). The City of Hastings (the City) has been named as a potentially responsible party at three of the seven designated subsites, and has some involvement at the four remaining subsites by virtue of its ownership and operation of public facilities. Additionally, the City and other parties are responsible for what is known as the Area Wide Operable Unit, which is an overlay of six of the seven subsites. The City's liability at three of these subsites, and for the Area Wide Operable Unit, will be in the form of annual maintenance and operating costs of remediation equipment and improvements (such as landfill covers). The cost is projected at somewhere between \$100,000 and \$150,000 per year, although much of such costs will be satisfied by in-kind services provided by City staff.

The City's obligation on one sub-site, Operable Units 12 and 20 of the 2nd Street Sub-site, in which the City had been designated the only potentially responsible party, has been settled by a consent decree in the amount of \$14,130,572. However, upon receipt of a cash settlement of \$1,000,000, in-kind services in the amount of \$1,700,000, and 49.6 percent of any insurance recovery, the City will be deemed to have met this obligation. The cash obligation and insurance recovery have been paid. The City and the utilities have provided approximately \$641,000 of in-kind services. On June 4, 2017, the State took over the groundwater (down-gradient) operable unit (OU20) and the City will no longer provide in-kind services on OU20. The EPA is continuing to monitor/operate source control operable unit (OU12) and informed the City to cease all in-kind services on June 30, 2017; nevertheless, the City is willing to continue to provide any additional in-kind services as requested by the EPA in order to reduce the expected remaining liability, which was reduced to \$953,392 pursuant to the Consent Decree. At September 30, 2018, the City of Hastings General Operating Fund had accrued a liability of \$953,392. During the year ended September 30, 2019, the City paid \$317,797, leaving an accrued liability \$635,595 at September 30, 2019.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE C – DETAIL NOTES ON TRANSACTION CLASSES/ACCOUNTS, continued

6. Payments to the City of Hastings

Electric System

In Lieu of Tax Payment:

The transfer from the Electric System to the general fund of the City is calculated as 5.6 percent of the operating revenues of the Electric System for the prior year. The transfer to the General Fund in 2019, based on operating revenues of 2018, is calculated to be \$2,319,556. The transfers to the General Fund of the City for the years ending September 30, 2019 and 2018 were \$2,319,556 and \$2,133,887 respectively.

Combined System

In Lieu of Tax Payment:

The City withdraws monthly from combined funds for payment to the General Fund of the City an amount equal to 1/12 of 5.14 percent of operating revenues for the preceding year. For the year ending September 30, 2019 the total amount of in lieu of tax payments are calculated to be \$973,938 based on the operating revenues for the year ended September 30, 2019. For the year ended September 30, 2018, the total amount of in lieu of tax payments were calculated to be \$917,190, based on the operating revenues for the year ended September 30, 2018. These amounts are accrued as payable to the City and are paid during the following fiscal year.

Resolution #1344:

On July 22, 1991 resolution #1344 was passed by the City Council to transfer from the Gas Department and the Water Department of the Combined System to the City's General Fund 2.5 percent of the total revenues of the previous year. This amount will be in addition to the current in lieu of tax payments. The payment for the year ended September 30, 2019 is \$398,597. The payment for the year ended September 30, 2018 was \$390,948.

The City also owed \$900,852 to the Combined System at September 30, 2018 for costs utilities had paid toward the in-kind services. This amount was paid from the City to Combined System during the year ended September 30, 2019.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES

1. Pension Plan

All employees of the Utilities meeting certain age and length of service requirements are members of a contributory pension plan administered by the City. Total pension expense to the Utilities was \$1,123,999 for the year ended September 30, 2019 and \$1,112,979 for the year ended September 30, 2018. The pension plan is a defined contribution plan and all funding is current. Employee contributions are matched by the City at 4 percent up to \$20,000 of wages and then 8 percent thereafter. The threshold changed to \$25,000 beginning with the year 2019.

The Department offers its employees a deferred compensation plan created in accordance with Internal Revenue Code Section 457. The plan, available to all Department employees, permits them to defer a portion of their salary until future years. The deferred compensation is not available to employees until termination, retirement, death, or unforeseeable emergency. No contributions are made to the plan by the Department.

2. Risk Management

The City Utility Departments are exposed to various risks of loss related to torts; theft of, damage to, and destruction of assets; errors and omissions; injuries to employees; and natural disasters. They purchase commercial insurance for general liability, public official's liability, property coverage, and crime and blanket bond coverage to minimize the effects of possible exposure to these risks. There have been no significant reductions in insurance coverage from coverage in the prior year. During the past three fiscal years, there have been no settlements exceeding the amount of the Hastings Utility Departments' insurance coverage.

Deposits and Investments

Custodial Credit Risk. For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the City Utility Departments will not be able to recover the value of its investment or collateral securities that are in the possession of an outside party. All of the underlying securities for the Utility Departments' investments at September 30, 2019, are held by banks in the name of the Utility Departments.

The Utility Departments' investments consist of certificates of deposit, GNMA securities, and money market accounts.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES, continued

2. Risk Management, continued

Deposits and Investments, continued

Interest Rate Risk. As a means of limiting its exposure to fair value losses arising from rising interest rates, the Utility Departments’ investment policy requires that market conditions and investment securities be analyzed to determine the maximum yield to be obtained and to minimize the impact of rising interest rates. The certificate of deposit and GNMA maturities are summarized in Note C1.

Credit Risk. Credit risk is the risk that the issuer or other counterparty to an investment will not fulfill its obligations. The Utility Departments’ investments consist of certificates of deposit, money market funds, and other securities backed by U.S. Government obligations, minimizing credit risk associated with the Utility Departments’ investment portfolio.

Concentration of Credit Risk. The Utility Departments’ investment policy places no limit on the amount that may be invested in any one issuer. At September 30, 2019, the Utility Departments’ certificates of deposit consisted of the following:

<u>Financial Institution</u>	<u>Amount</u>
Five Points Bank	\$ 2,151,000
Great Western Bank	1,853,000
Heartland Bank	750,000
Home Federal	3,510,000
Pinnacle Bank	15,000
Wells Fargo	500,000
	<u>\$ 8,779,000</u>

Foreign Currency Risk. This risk relates to adverse effects on the fair value of an investment from changes in exchange rates. The Utility Departments’ investments had no exposure to foreign currency risk and the Utility Departments held no investments denominated in foreign currency at September 30, 2019.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES, continued

3. Contractual Commitments

MEAN Participation Agreement

As of February 23, 1983, the Utilities entered into a Participation Power Sales Agreement with the Municipal Energy Agency of Nebraska (MEAN). MEAN may purchase up to 6.95 percent of the power generated by the Whelan Energy Center #1 (WEC #1) for the longer of: 1) the time until the final maturity date of the debts to construct, improve or add to the component facilities of WEC #1 or, 2) the City removes WEC #1 and the part of the City's transmission system in which MEAN participates. MEAN will pay for all fuel related costs of generating the power it uses plus 6.95 percent of: 1) principal and interest costs of the bonded debt attributable to WEC #1, 2) the capital improvements to WEC #1 and related transmission systems, 3) fixed costs of operating and maintaining WEC #1 and the related transmission system, including taxes, 4) direct and allocated administrative and general costs associated with WEC #1, and 5) costs to prevent or correct unusual loss or damage to the WEC #1 system which are not insured or recovered from a third party.

City of Superior Agreement

On February 16, 2017, the Utilities entered into an agreement with the City of Superior to provide electric capacity and energy starting January 1, 2018 through December 31, 2022. The capacity quantity begins at 2,300 KW in 2018 and increases over the term of the agreement to 6,800 KW in 2022.

Coal Supply Agreements

On December 15, 2006, the Utilities entered into an agreement with AGP Corn Processing, Inc. (AGP) to supply coal to a truck loadout facility built and paid for by AGP on the Whelan Energy Center property. Upon completion of the truck loadout facility, the facility was given to the Utilities, with AGP being responsible for the costs to operate and maintain the facility. The agreement is for a sixteen year period beginning on April 1, 2007. Coal deliveries commenced in August of 2008. AGP is obligated to buy annually not less than 100,000 tons and not to exceed 160,000 tons of coal from the Utilities. As a result of an agreement with AGP entered into on December 23, 2013, the minimum annual coal purchase requirement was reduced to 70,000 tons.

On July 27, 2010, the Utilities entered into an agreement with Chief Ethanol Fuels Inc. (Chief) to supply a minimum of 35,000 tons of coal a year. This coal is to be delivered to the Truck Load Out facility located at WEC. The term of the agreement is year to year. On July 14, 2016, an amendment was made to the agreement reducing the minimum annual coal purchase to 25,000 tons.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES, continued

3. Contractual Commitments, continued

Coal Contracts

Peabody COALSALES, LLC

On October 1, 2016, the Utilities entered into an agreement with Peabody for the purchase of coal for the period beginning January 1, 2017 through December 31, 2018. The agreement included the purchase of an additional 600,000 tons of coal in 2018. On July 11, 2018 the Utilities entered into an agreement with Peabody for the purchase of coal for the period July 11, 2018 through December 31, 2021. The agreement provides up to 400,000 tons in 2018 and a minimum of 600,000 tons and a maximum of 1,000,000 tons each of the calendar years beginning January 1, 2019 through December 31, 2021. Peabody has first right to supply any excess over the maximum under the terms of the agreement.

The Burlington Northern and Santa Fe Railway Company

On September 25, 2006, the Utilities entered into an agreement with The BNSF Railway Company for the transportation of coal. On March 8, 2013, the agreement was extended through December 31, 2018 and set a minimum annual tonnage requirement of 600,000 tons. On February 21, 2018 the Utilities entered into an agreement with BNSF for transportation of coal for the period of February 22, 2018 through December 31, 2021. The agreement has a minimum annual tonnage requirement of 600,000 tons.

Natural Gas Contracts

Central Plains Energy Project

On September 25, 2006, the Utilities executed an Interlocal Agreement to enter into the joint entity known as the Central Plains Energy Project (CPEP). CPEP was created between and among public agencies to achieve savings and enhanced reliability, efficiency and supply security through the joint purchase of natural gas and the arrangement of joint services on behalf of its participant members and certain other public agencies. CPEP's members include the Metropolitan Utilities District in Omaha, Nebraska, the Municipal Gas Utility of the City of Cedar Falls, Iowa and the City of Hastings.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES, continued

3. Contractual Commitments, continued

Natural Gas Contracts, continued

Central Plains Energy Project, continued

On July 1, 2009, the Utilities entered into a 30 year Gas Supply Agreement (GSA) with CPEP Project No. 2 for approximately 25 percent of the Utilities 10 year historical average annual natural gas consumption. To provide the natural gas supply for the GSA, CPEP entered into a 30 year term Prepaid Natural Gas Purchase and Sale Agreement (Agreement) with the Royal Bank of Canada (RBC) for delivery of natural gas to CPEP.

On January 30, 2014, RBC filed a Complaint in the United States District Court for the District of Nebraska (Court) seeking a declaration that RBC be entitled to terminate the Agreement with CPEP as a result of changes in applicable banking and regulatory authorities, which RBC claimed to have a material, adverse effect on the transaction. CPEP disagreed that the regulatory changes RBC cited would result in a material, adverse effect on the transaction, and filed an Answer and Counterclaim with the Court asking for damages from RBC as a result of anticipatory breach of the Agreement.

Prior to the matter being heard by the Court, RBC and CPEP negotiated a settlement where RBC would provide the funds necessary and redeem all outstanding bonds associated with the 2009 issue; issuance of new bonds to effectuate a five year term fixed discount Prepaid Transaction between RBC and CPEP; and certain cash payments to CPEP. CPEP in turn entered into a new GSA with the Utilities for a five year term that shall run from November 1, 2014 through October 31, 2019, and provides for delivery of the same monthly volumes received previously. Prior to the end of the five year term RBC and CPEP may negotiate to extend the Agreement for a mutually agreeable term and fixed discount rate. If these negotiations are unsuccessful, the Agreement will terminate effective October 31, 2019. In the event an extension of the Agreement between RBC and CPEP is negotiated, the Utilities, in its sole discretion, has the option of whether it wishes to extend the term of its GSA with CPEP, incorporating the new term and discount rate, or cease taking deliveries effective October 31, 2019.

On November 16, 2018 the Utilities entered into a 30 year Gas Supply Agreement (GSA) with CPEP Project No. 4 for approximately 25 percent of the Utilities 10 year historical average annual natural gas consumption. To provide the natural gas supply for the GSA, CPEP entered into a 30 year term Prepaid Natural Gas Purchase and Sale Agreement (Agreement) with J. Aron & Company LLC, a New York limited liability company (“J. Aron”) and a wholly-owned subsidiary of The Goldman Sachs Group, Inc., for the delivery of natural gas to CPEP.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES, continued

3. Contractual Commitments, continued

Natural Gas Contracts, continued

Trailblazer Pipeline Company LLC

The Utilities signed a firm natural gas transportation contract running through September 30, 2025 with the Trailblazer Pipeline Company LLC (Trailblazer). The Maximum Daily Quantity (MDQ) under the contract is 14,840 Dth/day.

Tall Grass Interstate Gas Transmission LLC

The Utilities also has a long term firm natural gas transportation contract with Tall Grass Interstate Gas Transmission LLC. The contract originated on October 1, 1993 with the current contract term running through August 31, 2021. The Maximum Daily Quantity (MDQ) is 16,000 Dth/day.

Power Purchase Agreement

CCC-Hastings Renewable Energy, LLC

On August 31, 2016, the Utilities executed a Power Purchase Agreement (PPA) with CCC-Hastings Renewable Energy, LLC (HRE), to purchase the entire output of a 1.7 MW General Electric wind turbine. The PPA has a 25 year term with an option for Utilities to extend thereafter. The wind turbine is located on property owned by the Central Community College and is interconnected to the Utilities' electric distribution system. Per the terms of the PPA, HRE was responsible for obtaining all required permits, turbine construction oversight and payment of all costs to construct the turbine and interconnection facilities. HRE will also own, operate and have cost responsibility to maintain the wind turbine and interconnection facilities going forward. The wind turbine began commercial operation on December 29, 2016.

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES, continued

3. Contractual Commitments, continued

Wind Power Purchase Agreement

Central Community College

On August 31, 2016, the Utilities executed a Wind Power Purchase Agreement (WPPA) with Central Community College (CCC) which will provide for the Utilities to sell CCC energy purchased by the Utilities from a wind turbine owned by CCC-Hastings Renewable Energy, LLC (HRE). The intent of the WPPA is for the Utilities to provide up to 100 percent of CCC's energy needs at its Hastings' campus with energy produced by the wind turbine. In addition, CCC will receive a portion of the Renewable Energy Credits generated by the wind turbine. The WPPA is to remain in force for a term that coincides with the Power Purchase Agreement between the Utilities and HRE, which is currently 25 years.

Public Power Generation Agency Financial Commitment

On October 25, 2006, the Utilities entered into an Amended and Restated Participation Agreement with the Public Power Generation Agency (PPGA). PPGA was formed under the Interlocal Cooperation Act of the State of Nebraska to construct and operate Whelan Energy Center Unit 2 (WEC 2), a 220 megawatt (MW) coal-fired electric generating plant located at the existing Whelan Energy Center. The Agreement entitles the Utilities to 35 MW of capacity (or 15.9 percent) of the estimated 220 MW capacity of WEC 2. Under the terms of the Agreement, the Utilities has been selected to be the Project Construction Manager and Project Operating Agent for WEC 2. WEC 2 began commercial operation on May 1, 2011.

Construction Commitments

	<u>Contract Amount</u>	<u>Paid/Incurred at 9/30/2019</u>	<u>Remaining Commitment</u>	<u>Estimated Completion</u>
Electric Commitments:				
2MW Solar Farm Phase I	\$ <u>2,407,742</u>	\$ <u>2,165,038</u>	\$ <u>242,704</u>	November 2019
Admin Commitments:				
NDS Administration Building	\$ <u>71,280</u>	\$ <u>57,024</u>	\$ <u>14,256</u>	January 2021

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES, continued

4. Operating Leases

On December 1, 2016, the City entered into a 63-month operating lease for a postage machine for \$870 per month.

On August 25, 2018, the Utility Departments entered into a 60-month operating lease for a copier for \$732 per month.

On August 25, 2018, the Utility Departments entered into a 60-month operating lease for a copier for \$231 per month.

On August 25, 2018, the Utility Departments entered into a 60-month operating lease for a copier for \$1,576 per month.

On October 25, 2018, the Utility Departments entered into a 57-month operating lease for a copier for \$49 per month.

On October 25, 2018, the Utility Departments entered into a 57-month operating lease for a copier for \$24 per month.

Lease expense for the years ended September 30, 2019 and 2018, was \$48,580 and \$16,444, respectively.

Future commitments under these operating leases:

	<u>Lease Commitment</u>
Year ending September 30, 2020	\$ 41,791
2021	41,791
2022	41,791
2023	<u>34,518</u>
	\$ <u>159,891</u>

**CITY OF HASTINGS, NEBRASKA
UTILITY DEPARTMENTS**

NOTES TO FINANCIAL STATEMENTS, Continued

September 30, 2019 and 2018

NOTE D – OTHER NOTES, continued

5. Loan from Gas Rate Stabilization Fund to Street Lighting

At the April 2, 2015 Board of Public Works meeting, the Utilities was authorized to transfer up to \$1,600,000 from the Gas Rate Stabilization Fund to the Street Lighting Department to be repaid over a five year period at an interest rate of 1 percent. The purpose of the transfer is to fund the conversion of the existing street lighting system to more economical LED fixtures. At September 30, 2019 and 2018, the balance was \$1,100,000. This loan is not shown on the accompanying statement of Net Position, as it has been eliminated within the Combined System.

6. Subsequent Events

Management has evaluated subsequent events through February 7, 2020, the date on which the financial statements were available for issue.

SUPPLEMENTARY INFORMATION

**CITY OF HASTINGS, NEBRASKA
ELECTRIC DEPARTMENT**

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the years ended September 30,

	<u>2019</u>	<u>2018</u>
Operating revenues:		
Retail	\$ 36,336,115	\$ 35,839,460
Wholesale	5,084,519	2,265,660
Total operating revenues	41,420,634	38,105,120
Operating expenses:		
Production expenses:		
Fuel	4,491,467	4,888,287
Other	8,267,853	7,338,908
Purchased power	14,504,958	13,638,188
Transmission and distribution expense	1,670,620	1,691,902
General and administrative expenses:		
Direct	2,522,198	2,360,550
Indirect	3,532,431	2,960,638
Depreciation	4,987,218	4,932,078
Total operating expenses	39,976,745	37,810,551
Operating income	1,443,889	294,569
Other income (expenses)		
Interest income	400,367	305,572
Reimbursement from PPGA	5,969,026	6,097,526
Cost of services to PPGA	(5,969,026)	(6,097,526)
Participation and capacity agreements	697,046	868,709
Miscellaneous income	439,301	438,508
Coal sales	4,912,075	4,923,750
Cost of coal resold	(3,146,116)	(3,330,454)
Interest and amortization expense	(42,923)	(215,144)
Non-utility plant depreciation expense	(692,772)	(692,772)
Miscellaneous expenses	(227,761)	(124,994)
Contributions in aid of construction	7,570	28,988
Total other income (expenses)	2,346,787	2,202,163
Excess of revenues over expenses before transfers	3,790,676	2,496,732
Other financing uses		
Transfers to City governmental funds	(2,319,556)	(2,133,887)
Change in net position	1,471,120	362,845
Net position - beginning of year	109,164,897	108,802,052
Net position - end of year	\$ 110,636,017	\$ 109,164,897

**CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEMS**

**DEPARTMENTAL STATEMENTS OF REVENUES, EXPENSES, AND
CHANGES IN NET POSITION**

For the years ended September 30,

	2019		
	<u>Gas</u>	<u>Water</u>	<u>Pollution Control</u>
Operating revenue	\$ 8,742,228	\$ 6,509,693	\$ 7,241,271
Operating expenses (non-depreciation)	(7,719,510)	(3,532,200)	(3,297,732)
Operating income before depreciation	1,022,718	2,977,493	3,943,539
Less depreciation	(1,477,386)	(649,170)	(1,870,374)
Operating income (loss)	(454,668)	2,328,323	2,073,165
Other income (expenses)			
Interest income	11,000	-	27,801
Allocation of administration department revenue	367,764	156,454	81,073
Reimbursement from PPGA	-	2,526	-
Cost of services to PPGA	-	(2,526)	-
Miscellaneous income	144,166	77,737	23,684
Interest and amortization expense	-	(34,261)	(490,921)
Loan fees	-	(20,942)	-
Economic development	-	-	-
Self insurance funding	(2,271,266)	-	-
Miscellaneous expenses	(79,176)	(42,125)	(4,144)
Contributions in aid of construction	-	(225,145)	19,245
Total other income (expenses)	(1,827,512)	(88,282)	(343,262)
Excess (deficiency) of revenues over expenses before transfers	(2,282,180)	2,240,041	1,729,903
Other financing uses			
Transfers to City governmental funds	(580,230)	(502,654)	(289,651)
Change in net position	\$ (2,862,410)	\$ 1,737,387	\$ 1,440,252
Net position - beginning of year			
Net position - end of year			

2019		2018	
Street Lighting	Adminis- tration	Total	Total
\$ 509,274	\$ -	\$ 23,002,466	\$ 21,613,035
(238,525)	-	(14,787,967)	(13,321,019)
270,749	-	8,214,499	8,292,016
(33,168)	-	(4,030,098)	(3,989,922)
237,581	-	4,184,401	4,302,094
-	-	38,801	33,294
182	-	605,473	405,258
-	-	2,526	1,325
-	-	(2,526)	(1,325)
-	-	245,587	629,999
-	-	(525,182)	(528,596)
-	-	(20,942)	-
-	-	-	(975,000)
-	-	(2,271,266)	-
-	-	(125,445)	(83,898)
8,705	-	(197,195)	1,672,236
8,887	-	(2,250,169)	1,153,293
246,468	-	1,934,232	5,455,387
-	-	(1,372,535)	(1,308,138)
\$ 246,468	\$ -	561,697	4,147,249
		106,975,274	102,828,025
		\$ 107,536,971	\$ 106,975,274

**CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM - GAS DEPARTMENT**

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the years ended September 30,

	<u>2019</u>	<u>2018</u>
Operating revenues:		
Retail	\$ 8,742,228	\$ 8,244,435
Operating expenses:		
Production expenses:		
Fuel	4,836,312	4,422,165
Other	48,453	45,634
Transmission and distribution expense	1,052,247	1,050,261
General and administrative expenses:		
Direct	894,620	784,680
Indirect	853,913	723,676
Intra-city services	33,965	42,708
Depreciation	1,477,386	1,467,360
Total operating expenses	9,196,896	8,536,484
Operating loss	(454,668)	(292,049)
Other income (expenses)		
Interest income	11,000	10,326
Allocation of administration department revenue	367,764	246,154
Miscellaneous income	144,166	554,784
Economic development	-	(975,000)
Self-insurance funding	(2,271,266)	-
Miscellaneous expenses	(79,176)	(54,594)
Total other income (expenses)	(1,827,512)	(218,330)
Excess of expenses over revenues before transfers	(2,282,180)	(510,379)
Other financing uses		
Transfers to City governmental funds	(580,230)	(556,487)
Change in net position	\$ (2,862,410)	\$ (1,066,866)

**CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM - WATER DEPARTMENT**

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the years ended September 30,

	<u>2019</u>	<u>2018</u>
Operating revenues:		
Retail	\$ 6,431,382	\$ 6,336,904
Wholesale	78,311	77,313
Total operating revenues	6,509,693	6,414,217
Operating expenses:		
Production expenses:	690,528	788,356
Operating of water treatment	620,344	145,637
Transmission and distribution expense	829,428	814,157
General and administrative expenses:		
Direct	504,004	352,707
Indirect	887,896	724,723
Depreciation	649,170	619,800
Total operating expenses	4,181,370	3,445,380
Operating income	2,328,323	2,968,837
Other income (expenses):		
Allocation of administration department revenue	156,454	104,719
Reimbursement from PPGA	2,526	1,325
Cost of services to PPGA	(2,526)	(1,325)
Miscellaneous income	77,737	45,198
Interest and amortization expense	(34,261)	(10,590)
Loan fees	(20,942)	-
Miscellaneous expenses	(42,125)	(26,424)
Contributions in aid of construction	(225,145)	1,462,110
Total other income (expenses)	(88,282)	1,575,013
Excess of revenues over expenses before transfers	2,240,041	4,543,850
Other financing uses:		
Transfers to City governmental funds	(502,654)	(493,929)
Change in net position	\$ 1,737,387	\$ 4,049,921

**CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM - POLLUTION CONTROL DEPARTMENT**

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the years ended September 30,

	<u>2019</u>	<u>2018</u>
Operating revenues:		
Retail	\$ 7,241,271	\$ 6,443,062
Operating expenses:		
Sewer treatment expenses	1,258,345	1,335,294
Sewer line expenses	496,335	497,735
General and administrative expenses:		
Direct	638,472	545,687
Indirect	904,580	823,620
Depreciation	1,870,374	1,869,600
Total operating expenses	<u>5,168,106</u>	<u>5,071,936</u>
Operating income	2,073,165	1,371,126
Other income (expenses)		
Interest income	27,801	22,968
Allocation of administration department revenue	81,073	54,264
Miscellaneous income	23,684	30,017
Interest and amortization expense	(490,921)	(518,006)
Miscellaneous expenses	(4,144)	(2,880)
Contributions in aid of construction	19,245	210,126
Total other income (expenses)	<u>(343,262)</u>	<u>(203,511)</u>
Excess of revenues over expenses before transfers	1,729,903	1,167,615
Other financing uses		
Transfers to City governmental funds	<u>(289,651)</u>	<u>(257,722)</u>
Change in net position	<u><u>\$ 1,440,252</u></u>	<u><u>\$ 909,893</u></u>

**CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM - STREET LIGHTING DEPARTMENT**

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the years ended September 30,

	<u>2019</u>	<u>2018</u>
Operating revenues:		
Street lights	\$ 509,274	\$ 511,321
Operating expenses:		
Production expenses:		
Operation and maintenance	97,430	59,683
Purchased power	115,507	140,295
General and administrative expenses:		
Direct	36	-
Indirect	25,552	24,001
Depreciation	33,168	33,162
Total operating expenses	271,693	257,141
Operating income	237,581	254,180
Other income		
Allocation of administration department revenue	182	121
Contributions in aid of construction	8,705	-
Total other income	8,887	121
Change in net position	\$ 246,468	\$ 254,301

**CITY OF HASTINGS, NEBRASKA
COMBINED SYSTEM - ADMINISTRATION**

STATEMENTS OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION

For the years ended September 30,

	<u>2019</u>	<u>2018</u>
General and administrative expenses	\$ 8,008,971	\$ 7,822,463
Depreciation	15,936	16,086
Less: Overhead allocated	(980,897)	(1,675,192)
Reimbursement from PPGA	(863,174)	(924,119)
Reimbursement from EPS	(2,016)	(6,581)
Allocable expenses	6,178,820	5,232,657
Allocation of expenses to operating departments:		
Electric	(3,532,431)	(2,960,638)
Gas	(853,913)	(723,676)
Water	(887,896)	(724,723)
Pollution control	(904,580)	(823,620)
Total allocation	(6,178,820)	(5,232,657)
Operating expenses	-	-
Other income:		
Interest income	499,105	286,792
Gain on sale of property	-	11,323
Miscellaneous income	106,368	107,143
Total other income	605,473	405,258
Allocation of other income to operating departments:		
Gas	(367,764)	(246,154)
Water	(156,454)	(104,719)
Pollution control	(81,073)	(54,264)
Street lighting	(182)	(121)
Total allocation	(605,473)	(405,258)
Change in net position	\$ -	\$ -



**INDEPENDENT AUDITOR'S REPORT ON INTERNAL CONTROL
OVER FINANCIAL REPORTING AND ON COMPLIANCE
AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL
STATEMENTS PERFORMED IN ACCORDANCE WITH
GOVERNMENT AUDITING STANDARDS**

SHAREHOLDERS:

Robert D. Almquist
Phillip D. Maltzahn
Marcy J. Luth
Heidi A. Ashby
Christine R. Shenk
Michael E. Hoback
Joseph P. Stump
Kyle R. Overturf
Tracy A. Cannon

To the Utility Advisory Board
Hastings Utilities
City of Hastings, Nebraska

We have audited, in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, the financial statements of the business-type activities and each major fund of the Hastings Utilities, Hastings, Nebraska, as of and for the year ended September 30, 2019, and the related notes to the financial statements, which collectively comprise the Hastings Utilities' financial statements, and have issued our report thereon dated February 7, 2020.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Hastings Utilities' internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Hastings Utilities' internal control. Accordingly, we do not express an opinion on the effectiveness of the Hastings Utilities' internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. *A material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. *A significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

1203 W 2nd Street
P.O. Box 1407
Grand Island, NE 68802
P 308-381-1810
F 308-381-4824
EMAIL cpa@gicpas.com

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies, and therefore material weaknesses or significant deficiencies may exist that were not identified. Given these limitations, during our audit, we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified. We did identify certain deficiencies in internal control, described below that we consider to be significant deficiencies.

Segregation of Duties

Due to limited number of personnel, there is not adequate segregation of duties to ensure internal control over cash receipts, disbursements, and recording of transactions.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Hastings Utilities' financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Hastings Utilities' Response to Findings

The Hastings Utilities' response to the findings identified in our audit is that due to the small size of Hastings Utilities, it is impractical to further segregate duties. Hastings Utilities' response was not subjected to the auditing procedures applied in the audit of the financial statements and, accordingly, we express no opinion on it.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

AMGL, PC.

Grand Island, Nebraska
February 7, 2020