

ORDINANCE NO. 4741

AN ORDINANCE OF THE CITY OF HASTINGS, NEBRASKA, TO AMEND SECTION 32-304 OF THE OFFICIAL CITY CODE TO PROVIDE FOR MODIFICATION OF MONTHLY BILLINGS FOR ELECTRIC SERVICE AND RATES; TO REPEAL ALL ORDINANCES AND PROVISIONS INCONSISTENT HERewith; TO PROVIDE AN EFFECTIVE DATE FOR THIS ORDINANCE; AND TO PROVIDE FOR THE PUBLICATION OF THIS ORDINANCE IN PAMPHLET FORM.

BE IT ORDAINED BY THE MAYOR AND CITY COUNCIL OF THE CITY OF HASTINGS, NEBRASKA:

Section 1. That Section 32-304 of the Official City Code of the City of Hastings, Nebraska, be and the same is hereby amended to read as follows:

32-304 Rates.

As a tariff of rates based on monthly consumption by each consumer of electrical energy from the electric power plant and distribution system of the City of Hastings, Nebraska, the following schedules are hereby established.

RS-U. RESIDENTIAL SERVICE – URBAN

1. Availability
At any location within the corporate limits of Hastings and Juniata in accordance with the service policies of the Utilities Department.
2. Application
To residential customers in single family dwelling units when all electric service supplied to the dwelling unit is for household purposes and is measured through one meter. If a portion of the electric service supplied to a dwelling unit is used for nonresidential purposes, and the customer can arrange wiring in such a manner that the electric service for residential purposes and non-residential purposes can be metered separately, this rate schedule is applicable to the portion used for residential purposes.
3. Type of Service
Single phase, 60 hertz, 120/240 volts.

4. Rate

EFFECTIVE OCTOBER 15, 2023

	<u>Summer Period</u>	<u>Winter Period</u>
Customer Charge per month	\$20.00	\$20.00
Energy Charge		
First 700 kWh, per kWh	\$0.0877	\$0.0877
Next 1300 kWh, per kWh	\$0.0877	\$0.0805
Additional kWh, per kWh	\$0.0877	\$0.0499

5. Minimum Bill is the Customer Charge

6. Seasonal Periods

The Summer Period shall be the billing months of June through September and the Winter Period shall be the billing months of October through May.

7. Energy Cost Adjustment

Energy charges are subject to the provisions of Schedule EAC.

RS-R. RESIDENTIAL AND FARM SERVICE, SINGLE PHASE – RURAL

1. Availability

At any location within the Department's service area and without the corporate limits of Hastings and Juniata in accordance with the service policies of the Utilities Department.

2. Application

Single phase service to single family dwelling units including adjacent farm buildings and farm uses, except for irrigation pumping motors larger than 7-1/2 horsepower, where service is supplied at one point of delivery and measured with one meter. Where two or more family units are supplied through one meter, billing will be under the applicable General Service Schedule. If a portion of the electric service supplied is used for non-domestic or non-farm purposes and the customer can arrange wiring in such a manner that the electric service for domestic and associated farm uses can be metered separately, this schedule is applicable to the portion used for the domestic and farm purposes.

3. Type of Service

Single phase, 60 hertz, 120/240 volts.

4. Rate

EFFECTIVE OCTOBER 15, 2023

	<u>Summer Period</u>	<u>Winter Period</u>
Customer Charge per month	\$22.00	\$22.00
Energy Charge		
First 1200 kWh, per kWh	\$0.1020	\$0.1020
Next 1300 kWh, per kWh	\$0.1020	\$0.0886
Additional kWh, per kWh	\$0.1020	\$0.0618

5. Minimum Bill is the Customer Charge

6. Seasonal Periods

The Summer Period shall be the billing months of June through September and the Winter Period shall be the billing months of October through May.

7. Energy Cost Adjustment

Energy charges are subject to the provisions of Schedule EAC.

SGS-U. SMALL GENERAL SERVICE - URBAN

1. Availability

At any location within the corporate limits of Hastings and Juniata in accordance with the service policies of the Utilities Department. Available for commercial, industrial and farm services, for all uses including lighting, heating, and power, where the customer's annual peak demand is less than 175 kW. Not available for standby, breakdown, supplementary or resale service.

2. Application

To any non-residential customer for all electric power and energy requirements. Each premises will be supplied at one point of delivery, and all electric service supplied will be measured through one meter.

3. Type of Service

Single or three phase, if available, 60 hertz, at one of the Department's standard service voltages.

4. Rate

EFFECTIVE OCTOBER 15, 2023

Customer Charge per month	\$23.00
Energy Charge	
First 100 kWh, per kWh	\$0.1416
Next 900 kWh, per kWh	\$0.1178
Additional kWh, per kWh	\$0.0914

5. Minimum Bill is the Customer Charge
6. Energy Cost Adjustment
Energy charges are subject to the provisions of Schedule EAC.
7. City Uses
The following special provisions shall apply to all City of Hastings uses of electrical power, with the exception of the street lighting system:
 - a. The annual customer charge shall be as follows:
 - 1) Effective October 15, 2023: \$23.00

This charge, as well as any energy cost adjustments, shall be included in and identified separately in the annual audit to be conducted by the Department of Utilities.
 - b. The energy charge for all kWh shall be as follows:
 - 1) Effective October 15, 2023: \$0.097 per kWh
 - c. The applicable EAC shall be assessed on all City of Hastings usage in addition to the above energy rate.

SGS-R. SMALL GENERAL SERVICE – RURAL

1. Availability
At any location within the Department's service area and without the corporate limits of Hastings and Juniata in accordance with the service policies of the Utilities Department. Available for commercial, industrial and farm services, for all uses including lighting, heating, and power, where the customer's annual peak demand is less than 175 kW. Not available for standby, breakdown, supplementary or resale service.
2. Application
To any customer for all electric power and energy requirements. Each premises will be supplied at one point of delivery, and all electric service supplied will be measured through one meter.
3. Type of Service
Single or three phase, if available, 60 hertz, at one of the Department's standard service voltages.

4. Rate

EFFECTIVE OCTOBER 15, 2023

Customer Charge per month	\$25.00
Energy Charge	
First 100 kWh, per kWh	\$0.1613
Next 900 kWh, per kWh	\$0.1318
Additional kWh, per kWh	\$0.0945

5. Minimum Bill is the Customer Charge

6. Energy Adjustment Charge

Energy charges are subject to the provisions of Schedule EAC.

**H-U. OPTIONAL ELECTRIC SPACE HEATING AND WATER
HEATING SERVICE – URBAN NON-RESIDENTIAL**

1. Availability

At any location within the corporate limits of Hastings and Juniata in accordance with the service policies of the Utilities Department.

2. Application

To any non-residential customer for separately metered electric space heating and/or water heating for domestic and building services where the annual peak is less than 175 kW. Equipment served and its installation must comply with the standards of the Electric Department.

3. Type of Service

Single phase, 60 hertz, at the service voltage supplied for other uses on the premises. Three phase service is available if such is supplied to the premises for other uses.

4. Rate

EFFECTIVE OCTOBER 15, 2023

	<u>Summer Period</u>	<u>Winter Period</u>
Customer Charge per month	\$20.00	\$20.00
Energy Charge		
All kWh, per kWh	\$0.1045	\$0.0758

5. Minimum Bill is the Customer Charge

6. Seasonal Periods

The Summer Period shall be the billing months of June through September and the Winter Period shall be the billing months of October through May.

7. Energy Cost Adjustment
Energy charges are subject to the provisions of Schedule EAC.

**H-R. OPTIONAL ELECTRIC SPACE HEATING AND WATER
HEATING SERVICE – RURAL NON-RESIDENTIAL**

1. Availability
At any location within the Department's service area and without the corporate limits of Hastings and Juniata in accordance with the service policies of the Utilities Department.
2. Application
To any non-residential customer for separately metered electric space heating and/or water heating for domestic and building services where the annual peak demand is less than 175 kW. Equipment served and its installation must comply with the standards of the Electric Department.
3. Type of Service
Single phase, 60 hertz, at the service voltage supplied for other uses on the premises. Three phase service is available if such is supplied to the premises for other uses.

4. Rate

EFFECTIVE OCTOBER 15, 2023

	<u>Summer Period</u>	<u>Winter Period</u>
Customer Charge per month	\$20.00	\$20.00
Energy Charge		
All kWh, per kWh	\$0.1143	\$0.0779

5. Minimum Bill is the Customer Charge
6. Seasonal Periods
The Summer Period shall be the billing months of June through September and the Winter Period shall be the billing months of October through May.
7. Energy Cost Adjustment
Energy charges are subject to the provisions of Schedule EAC.

LGS. LARGE GENERAL SERVICE

1. Availability
At any location within the Department's service area in accordance with the service policies of the Utilities Department. Available for commercial, industrial and farm services, for all uses including lighting, heating, and power, where

the customer's annual peak demand is 175 kW or greater but less than 1,000 kW. Not available for standby, breakdown, supplementary or resale service.

2. Application

To any customer for all-electric service for a premises where the service is supplied at one point of delivery and measured through one meter.

3. Type of Service

Three phase, 60 hertz, at one of the Department's standard service voltages.

4. Rate

EFFECTIVE OCTOBER 15, 2023

Demand Charge

First 175 kW or less of Billing Demand \$1,519.02

Next 100 kW of Billing Demand \$8.07

All additional kW of Billing Demand \$7.73

Energy Charge

All kWh, per kWh \$0.0561

5. Minimum Bill is the Demand Charge

6. Billing Demand

The Billing Demand shall be the maximum 15 minutes kW demand measured during the billing month but not less than 75% of the maximum measured kW established during the months of June, July, August or September of the preceding 11 months.

7. Primary Metering

When, at the option of the Department, the electric service provided under this schedule is metered at primary voltage and service is taken at secondary voltage, the billing demand and energy will each be reduced by 2%.

8. Equipment Ownership

When the customer owns and maintains all equipment, except metering, necessary to take service at the Department's established primary voltages of 12 KV or higher, a discount of 40 cents per kW shall be applied to the demand charge.

9. Energy Cost Adjustment

Energy charges are subject to the provisions of Schedule EAC.

10. Power Factor

The customer shall at all times maintain a power factor of not less than 90% lagging to qualify for this rate schedule.

11. Term

Customer electing to take service under Rate Schedule LGS will be billed on this schedule for at least 12 months before having the option to be billed on another schedule.

12. Temporary Partial Reduction of Demand Charge Rider

For customers developing a new business or facility or significantly expanding an existing business, facility or plant, the City of Hastings may reduce the charge on new or increased demand by up to 50% for the first 24 months of service or expansion of service. Customers shall apply for the temporary partial reduction of demand charge through the Hastings Utility Department prior to connection of a new business, facility or plant or the load expansion of an existing business, facility or plant. The application shall be reviewed by the Hastings Utility Board, who shall make a recommendation regarding the percentage of demand reduction for the 24-month period to the Mayor and City Council for approval. If approved, customers applying for this temporary reduction must remain on the LGS electric rate for at least 24 months after the expiration of the 24-month temporary partial reduction period or the total dollar amount of the reduced demand charge for the 24-month temporary partial reduction period shall be repaid to the City of Hastings. Additionally, the customer must comply with all other conditions of the LGS electric rate.

- a. A new business, facility or plant must be on the LGS rate and be subject to the 500 kW minimum requirement charge for a period of 3 billing cycles to establish a "base demand."

The percentage of demand charge reduction shall be based on the kW demand over the "base demand" as follows:

- 0-24% demand increase = 0% demand reduction
- 25-49% demand increase = 20% demand reduction
- 50-99% demand increase = 33% demand reduction
- >100% demand increase = 50% demand reduction

- b. An expansion of an existing business, facility or plant must result in at least a 25% increased demand requirement per month above the "base demand" as defined below. In any month the demand increase does not exceed the 25% of the "base demand" there shall be no temporary partial demand reduction for that month. The increased demand requirement shall be based on the following:

- The "base demand" shall be the greater of 250 kW or the average of the 3 billing cycles before the expansion of business, facility or plant.
- The percentage of the temporary partial reduction of demand charge for the expansion of an existing business, facility or plant shall be the same as for a new business, facility or plant.

LL&P. LARGE LIGHT AND POWER

1. Availability

Service under this schedule is available adjacent to the Department's transmission or distribution voltages of 13.8 KV or greater in accordance with the service policies of the Utilities Department. Available for commercial and industrial services, for all uses including lighting, heating, and power, where the customer's annual peak demand is 1,000 kW or greater. Not available for standby, breakdown, supplementary or resale service.

2. Application

To any customer for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery.

3. Type of Service

Three phase, 60 hertz, at one of the Department's transmission voltages.

4. Rate

EFFECTIVE OCTOBER 15, 2023

Demand Charge

First 1000 kW of Billing Demand \$8,824.36

All additional kW of Billing Demand \$8.14

Energy Charge

All kWh, per kWh \$0.0496

5. Minimum Bill

The minimum bill is the Demand Charge.

6. Billing Demand

The Billing Demand shall be the maximum 15 minutes kW demand measured during the billing month but not less than 75% of the maximum measured kW established during the months of June, July, August or September of the preceding 11 months.

7. Primary Voltage Service

If service supplied under this schedule is delivered at the Department's primary voltage of 4.16 KV, the Demand Charge shall be increased by an amount equal to \$0.78 per kW of Billing Demand.

8. Transformation Service

If the Department supplies transformation equipment, the customer shall be assessed a monthly facilities charge at the rate of 1.5% of the installed costs of such transformation facilities.

9. Energy Cost Adjustment

Energy charges are subject to the provisions of Schedule EAC.

10. Power Factor

The customer shall at all times maintain a power factor of not less than 90% lagging to qualify for this rate schedule.

11. Term

Customers electing to be billed on Rate Schedule LL&P will be billed on this schedule for at least 12 months before having the option to be billed on another schedule.

12. Temporary Partial Reduction of Demand Charge Rider

For customers developing a new business or facility or significantly expanding an existing business, facility or plant, the City of Hastings may reduce the charge on new or increased demand of up to 50% for the first 24 months of service or expansion of service. Customers shall apply for the temporary partial reduction of demand charge through the Hastings Utility Department prior to connection of a new business, facility or plant or the load expansion of an existing business, facility or plant. The application shall be reviewed by the Hastings Utility Board, who shall make a recommendation to the Mayor and City Council for approval. If approved, customers applying for this temporary reduction must remain on the LL&P electric rate for at least 24 months after the expiration of the 24-month temporary partial reduction period or the total dollar amount of the reduced demand charge for the 24-month temporary partial reduction period shall be repaid to the City of Hastings. Additionally, the customer must comply with all other conditions of the LL&P electric rate.

- a. A new business, facility or plant must be on the LL&P rate and be subject to the 1,000 KW minimum requirement charge for a period of 3 billing cycles to establish a "base demand."

The percentage of demand charge reduction shall be based on the KW demand over the "base demand" as follows:

- 0-34% demand increase = 0% demand reduction
- 35-49% = 25% demand reduction
- >50% demand increase = 50% demand reduction

- b. An expansion of an existing business, facility or plant must result in at least a 35% increase over the "base demand" as defined below. The increased demand requirement shall be based on the following:

- The "base demand" shall be the greater of 1,000 KW or the average of the 3 billing cycles before expansion of business, facility or plant.
- The percentage of the temporary partial reduction of demand charge for the expansion of an existing business, facility or plant shall be the same as for a new business, facility or plant.

In either (a) or (b) above, any month in which the demand increase does not exceed the 35% increase over the "base demand," there shall be no temporary partial demand reduction for that month.

LL&P-T. LARGE LIGHT AND POWER – TRANSMISSION

1. Availability

Service under this schedule is available, subject to review and approval of Hastings Utilities, to any customer having a connected load of at least 20,000 kW from the Department's transmission voltage of 115 KV in accordance with the service policies of the Utilities Department. Not available for standby, breakdown, supplementary or resale service.

2. Application

To any customer for all power and energy uses at any one location where service of a single character is taken through one meter at one point of delivery.

3. Type of Service

Three phase, 60 hertz, at Department's 115 KV transmission voltage.

4. Rate

EFFECTIVE OCTOBER 15, 2023

Customer Charge	\$1,124.55
Demand Charge	
All kW of Billing Demand	\$11.25
Energy Charge	
All kWh, per kWh	\$0.0400

5. Minimum Bill

The minimum bill is the Demand Charge plus the Customer Charge.

6. Billing Demand

The Billing Demand shall be the maximum 15-minute kW demand measured during the billing month but not less than (a) the greater of 75% of the maximum measured kW demand established during the months of June, July, August or September of the preceding 11 months, (b) 20,000 kW or (c) the Contract Demand.

7. Transmission Service

If the Department supplies transmission line, transformation, or transmission system control equipment to serve the customer, the customer shall, at Hastings Utilities option, contract for a minimum Contract Demand and term of service and either pay the full installed cost of the facilities or be assessed a monthly facilities charge at the rate of one and one-half percent (1.5%) of the installed costs paid by Hastings Utilities for such facilities.

8. Energy Cost Adjustment
Energy charges are subject to the provisions of Schedule EAC. A 1.06 loss/conversion adjustment shall be applied for Transmission Service.
9. Power Factor
The customer shall at all times maintain a power factor as close to 100% as practical. When the power factor as determined by continuous measurement of lagging reactive kilovolt ampere hours is less than 95%, the Billing Demand shall be adjusted for power factor as determined by multiplying the Billing Demand by 95% and dividing the product thus obtained by the actual metered power factor, expressed in percent, for the month. The Department may, at its option, use for adjustment the metered power factor as determined by test metering during a period of normal operation of the customer's equipment instead of power factor determined by continuous measurement.
10. Term
Customers electing to be billed on Rate Schedule LL&P-T will be billed on this schedule for the term of the Contract Demand or, if no contract term applies, at least 12 months before Hastings Utilities has the option to bill the customer on another rate schedule.
11. Temporary Partial Reduction of Demand Charge Rider
For customers developing a new business or facility or significantly expanding an existing business, facility or plant, the City of Hastings may reduce the charge on new or increased demand for the first 24 months of service or expansion of service based on the recommendation of the Hastings Utility Board and approval of the Mayor and City Council. Customers shall apply for the temporary partial reduction of demand charge through the Hastings Utility Department prior to connection of a new business, facility or plant or the load expansion of an existing business, facility or plant. If approved, customers applying for this temporary reduction must remain on the LL&P-T electric rate for at least 24 months after the expiration of the 24-month temporary partial reduction period or the total dollar amount of the reduced demand charge for the 24-month temporary partial reduction period shall be repaid to the City of Hastings. Additionally, the customer must comply with all other conditions of the LL&P-T electric rate.
 - a. A new business, facility or plant must be on the LL&P-T rate and be subject to the 20,000 kW minimum requirement charge for a period of 3 billing cycles to establish a "base demand."

The percentage of demand charge reduction shall be based on the kW demand over the "base demand" as follows:

- 0-34% demand increase = 0% demand reduction

- 35-49% = 25% demand reduction
 - >50% demand increase = 50% demand reduction
- b. An expansion of an existing business, facility or plant must result in at least a 35% increase over the "base demand" as defined below. The increased demand requirement shall be based on the following:
- The "base demand" shall be the greater of 20,000 kW or the average of 3 billing cycles before expansion of business, facility or plant
 - The percentage of the temporary partial reduction of demand charge for the expansion of an existing business, facility or plant shall be the same as for a new business, facility or plant.

In either (a) or (b) above, any month in which the demand increase does not exceed the 35% increase over the "base demand," there shall be no temporary partial demand reduction for that month.

IS. IRRIGATION SERVICE

1. Availability
At any location within the Department's service area in accordance with the service policies of the Utilities Department.
2. Application
To all electric service supplied to one point of delivery for irrigation pumping.
3. Type of Service
Three phase, 60 hertz, 240 or 480 volts.
4. Rate

	EFFECTIVE OCTOBER 15, 2023
Customer Charge (annual rate)	\$200.00
Demand Charge (annual rate)	
First 10 connected HP or less	\$418.68
All additional connected HP	\$27.21
Energy Charge	
All kWh, per kWh (monthly rate)	\$0.0716
5. Minimum Bill
The minimum bill shall be the Customer Charge and Demand Charge.
6. Energy Cost Adjustment
Energy charges are subject to the provisions of Schedule EAC.

7. Term

Service under this schedule shall be for a minimum period of 12 months after service has been initiated. The Customer Charge and the Demand Charge are due and payable with the first bill rendered, but not later than April 1, each calendar year.

TSS. TRAFFIC SIGNAL SERVICE

1. Availability

At any location within the corporate limits of Hastings in accordance with the service policies of the Utilities Department.

2. Application

To traffic signal systems located within the City of Hastings.

3. Rate

EFFECTIVE OCTOBER 15, 2023

Energy Charge

All kWh, per kWh

\$0.0732

Plus, the following special provisions shall apply:

a. Maintenance of the traffic control systems shall be administered by the Utilities Electric Department, and the City shall be billed for all such charges. Invoices for the maintenance of traffic signals billed to the City shall contain an itemized listing of:

- 1) All replacement parts or materials, as needed, on a net basis.
- 2) All hourly rental rates of equipment directly utilized in maintenance.
- 3) All hourly wages directly utilized in maintenance.

b. Capital improvements of traffic control systems shall be administered by the Utilities Electrical Department upon direction and authorization of the Mayor and City Council with all costs to be paid by the City. The Utilities Electrical Department shall account separately for all such costs.

4. Energy Cost Adjustment

Energy charges are subject to the provisions of Schedule EAC.

EAC. ENERGY ADJUSTMENT CHARGE

Unless otherwise noted, all retail electric sales are subject to the application of an Energy Adjustment Charge (EAC). Said adjustment shall be calculated monthly as follows:

Fuel costs for generation and purchased power costs shall be calculated for each month (Monthly Energy Costs) to reflect changes in the cost of power above the Base Energy Cost. For any period when the actual energy costs for a given month exceed the Base Energy Cost, the energy charge for bills issued shall be increased by an amount equal to the difference between the actual energy cost per kilowatt- hour, less the Base Energy Cost, multiplied by the Loss/Conversion Adjustment, rounded to the nearest tenth of a mill per kWh (nearest \$0.0001 per kWh).

For purposes of this calculation, the Base Energy Cost shall be \$0.0100 per kWh. The applied EAC shall be equal to the average of the calculated monthly EAC for the previous twelve months.

Monthly Energy Costs shall include:

- Fossil fuel consumed in the utility's own plants, and the utility's share of fossil fuel consumed in jointly owned or leased plants including Whelan Energy Center Unit 2; plus
- The energy component of all purchased power agreements, including but not limited to energy charges for Western Area Power Administration purchases, participation energy purchases, purchases from the Southwest Power Pool Integrated Marketplace, and other charges that may result from power purchases; plus
- All fuel and variable energy costs associated with wholesale power sales shall be deducted from the monthly energy costs.

For purposes of the Energy Adjustment Charge, energy costs shall specifically exclude:

- The components of purchased power costs that do not vary based on the energy purchased, such as demand charges.
- The non-fuel cost components associated with participation agreements.

Example of Calculation

Actual Fuel Cost for Period	\$0.0108 per kWh
Base Fuel Cost	\$0.0100 per kWh
Difference	\$0.0008 per kWh

Applied EAC is the average of this difference for the previous six months.

Loss/Conversion Adjustment	
Transmission Service	1.06
Distribution Service	1.10

EAC Adjustment (based on \$0.0008 per kWh)	
Transmission Service	\$0.00085 per kWh
Distribution Service	\$0.00088 per kWh

True Up Calculation

No later than August 1 of each year, HU shall calculate a Monthly True Up based on the following for each of the 12 months ending the prior March 31 the following information:

1. Revenue collected from retail customers for energy component of rates, including Base Energy Costs, Energy Cost Adjustments, and True Up Calculation collections, less the following:
 - a. The Monthly Energy Costs as calculated in this section.
 - b. The collected True Up Rate multiplied by the originally-projected energy sales for those months.
2. The Annual True Up Amount is the total of the Monthly True Up calculated for each of the 12 months ending March 31.

If the Annual True Up Amount is a positive amount indicating a surplus, this surplus amount will be carried forward to future years and used to reduce the True Up amount in future years. If the Annual True Up Amount is a deficit, any prior year surpluses will first be applied to the current year deficit. If there are adequate prior year surpluses to apply and eliminate the deficit, no True Up amount will be collected in the succeeding year. If a deficit remains, the True Up amount will be divided by projected energy sales for the 12-month period beginning October 1 to calculate the "True Up Rate." The True Up Rate will be added to the monthly EAC for the billing months of the immediately-succeeding October through the following September.

SLS-1. STREET LIGHTING SERVICE

1. Availability
At any location within the corporate limits of Juniata in accordance with the service policies of the Utilities Department.
2. Application
To street lighting systems owned by the Utilities Department.
3. Monthly Rate

EFFECTIVE OCTOBER 15, 2023

All energy usage\$0.0949/kWh
4. Energy Cost Adjustment
Charges for electric services under this schedule shall be subject to the provisions of Schedule EAC.

SLS-2. STREET LIGHTING SERVICE

1. Availability
At any location within the corporate limits of Hastings in accordance with the service policies of the Utilities Department.
2. Application
To street lighting systems of the Street Lighting Department located within the City of Hastings.
3. Monthly Rate

EFFECTIVE OCTOBER 15, 2023

All energy usage\$0.0471/kWh

Plus, the following special provisions shall apply:

 - a. Operation and maintenance of the street lighting system shall be administered by the Utilities Electrical Department. The Utilities Electrical Department shall bill the Street Lighting Department for all such charges.
 - b. Capital improvements of the Street Lighting Department shall be administered by the Utilities Electrical Department. All such costs shall be billed to the Street Lighting Department.
4. Energy Cost Adjustment
Charges for electric services under this schedule shall be subject to the provisions of Schedule EAC.

SLS. STREET LIGHTING SERVICE

1. Application

To all Utilities Department Electric Accounts served by the following rate schedules, for purposes of funding street lighting services within the electric service territory of Hastings:

Group 1:	RS-U, RS-R (including RS-R Juniata)
Group 2:	SGS-U, SGS-R, SGS-J
Group 3:	IS
Group 4:	LGS, LL&P, LL&P-T

Funding requirements include operation, maintenance, renewals and replacements as well as reimbursement for previous capital improvements funded through an interdepartmental loan within Hastings Utilities.

Rates within this rate schedule are assessed based on the groups listed in this "Application" section.

2. Operation, Maintenance, Renewals and Replacement (O&M/R&R) Rate

The Utilities Department shall bill each applicable Utilities Department Electric Account an O&M/R&R charge as follows:

EFFECTIVE OCTOBER 15, 2023

Group 1:	\$3.22/month
Group 2:	\$4.03/month
Group 3:	\$1.61/month
Group 4:	\$9.66/month

3. Street Light Infrastructure Charge (SLIC) Rate

The Utilities Department shall bill each applicable Utilities Department Electric Account a Street Light Infrastructure Charge (SLIC) to repay the interdepartmental loan used to fund previous street lighting capital improvements. The SLIC will terminate after five years, at which time the interdepartmental loan will have been repaid.

EFFECTIVE OCTOBER 15, 2023 THROUGH SEPTEMBER 30, 2025

Group 1:	\$1.36/month
Group 2:	\$1.70/month
Group 3:	\$0.68/month
Group 4:	\$4.07/month

4. Credit for Customer-Owned Lamps in City Right-of-Way

For Utilities Department Electric Accounts that serve customer-owned street lighting located in City right-of-way, a monthly credit of \$1.00 per lamp owned and served by the account shall apply.

5. Accounting

The Utilities Department shall account separately for all revenues, operating expenses, and capital expenditures of aforementioned Street Lighting Services within the Utilities Electric Department.

Section 2. That any ordinance or provisions passed and approved prior to the passage of this ordinance, and in conflict with its provisions, is hereby repealed.

Section 3. This ordinance shall take effect and be in full force from and after its passage, approval and publication in pamphlet form, said effective date being October 15, 2023, and this ordinance shall thereafter be included in the Hastings City Code book.

Section 4. The provisions of this ordinance are separable, and the invalidity of any phrase, clause or part of this ordinance shall not affect the validity or effectiveness of the remainder of the ordinance.

PASSED AND APPROVED by the Mayor and City Council of the City of Hastings, Nebraska, this 27th day of September, 2023.



Corey Stutte, Mayor

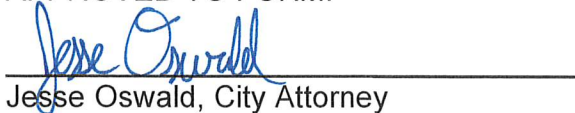
ATTEST:


Kimberly S. Jacobitz, City Clerk

(S E A L)



APPROVED TO FORM:


Jesse Oswald, City Attorney